Licence Number L8623/2012/1

Licence Holder Unigrain Pty Ltd ACN 120 061 841

Registered business address Level 1, 170 Little Malop St

GEELONG VIC 3220

File Number 2011/011422

Duration 26 April 2012 to 25 April 2025

Date of Amendment: 13 August 2019

Date of issue 26 April 2012

Prescribed Premises Category 23: Animal feed manufacturing

Category 87: Fuel burning as defined in Schedule 2

Premises Wagin Sheep and Cattle Pellet Facility

31 Stewart Rd WAGIN WA 6315 Legal description -

Lot 207 on Deposited Plan 405632, as depicted in

Schedule 1.

This amended Licence is granted to the Licence Holder, subject to the following conditions, on 13 August 2019, by:

Manager, Process Industries

an officer delegated under section 20 of the Environmental Protection Act 1986 (WA)

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Introduction

This Introduction is not part of the Licence conditions.

DWER's industry licensing role

The Department of Water and Environment Regulation (DWER) is a government department for the state of Western Australia in the portfolio of the Minister for Environment. DWER's purpose is to advise on and implement strategies for a healthy environment for the benefit of all current and future Western Australians.

DWER has responsibilities under Part V of the *Environmental Protection Act 1986* (the Act) for the licensing of prescribed premises. Through this process DWER regulates to prevent, control and abate pollution and environmental harm to conserve and protect the environment. DWER also monitors and audits compliance with works approvals and licence conditions, takes enforcement action as appropriate and develops and implements licensing and industry regulation policy.

Licence requirements

This Licence is issued under Part V of the Act. Conditions contained within the Licence relate to the prevention, reduction or control of emissions and discharges to the environment and to the monitoring and reporting of them.

Where other statutory instruments impose obligations on the Premises/Licence Holder the intention is not to replicate them in the licence conditions. You should therefore ensure that you are aware of all your statutory obligations under the Act and any other statutory instrument. Legislation can be accessed through the State Law Publisher website using the following link: http://www.slp.wa.gov.au/legislation/statutes.nsf/default.html

For your Premises relevant statutory instruments include but are not limited to obligations under the:

- Environmental Protection (Unauthorised Discharges) Regulations 2004 these
 Regulations make it an offence to discharge certain materials such as contaminated
 stormwater into the environment other than in the circumstances set out in the
 Regulations.
- Environmental Protection (Controlled Waste) Regulations 2004 these Regulations place obligations on you if you produce, accept, transport or dispose of controlled waste.
- Environmental Protection (Noise) Regulations 1997 these Regulations require noise emissions from the Premises to comply with the assigned noise levels set out in the Regulations.

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You must comply with your licence. Non-compliance with your licence is an offence and strict penalties exist for those who do not comply.

Licence holders are also reminded of the requirements of section 53 of the Act which places restrictions on making certain changes to prescribed premises unless the changes are in accordance with a works approval, licence, closure notice or environmental protection notice.

Licence fees

If you have a licence that is issued for more than one year, you are required to pay an annual licence fee prior to the anniversary date of issue of your licence. Non-payment of annual licence fees will result in your licence ceasing to have effect meaning that it will no longer be valid and you will need to apply for a new licence for your Premises.

Ministerial conditions

If your Premises has been assessed under Part IV of the Act you may have had conditions imposed by the Minister for Environment. You are required to comply with any conditions imposed by the Minister.

Premises description and Licence summary

The Wagin Sheep and Cattle Pellet facility is a combined oat and pellet mill and oat flaking facility with a current operational capacity of 150,000 tonnes per year and a 36,000 tonnes per year (pellet mill). The primary purpose of the facility is the de-hulling and further processing of oats (milling and flaking) for human consumption, which in itself would not cause the premises to become prescribed, but the production of stock pellet animal feed utilising the bi-product of the oat milling process does cause the premises to become prescribed under Category 23.

The original Licence issued to Morton Seed & Grain Pty Ltd on 26 April 2012 was transferred to Unigrain Pty Ltd on 5 February 2015. The premises is located 1.6km east of the town of Wagin, approximately 200 km south east of Perth. The site is approximately 13.7 ha in size and is zoned rural under the Shire of Wagin's Town Planning Scheme No.2. To the north is a grain feed facility (Grainfeeds Pty Ltd) to the north-west, west and south of the site are rural residential properties. The distance to the nearest sensitive premises is approximately 180m; however there is a vegetated buffer between the facility and those premises.

The key facility infrastructure includes the following:

- Pellet mill
- Oat milling and flaking facilities
- 1 x 3.43MW_{th} oat husk fired boiler;
- 1 x 1.5kW diesel fired boiler (start-up)
- Associated storage silos, sheds and outdoor storage bunkers

The pellet mill utilises the bi-product of the oat milling process, including oat husks, spear grass, rye grass and pin oats, along with additional raw material ingredients, to manufacture pellets for animal consumption. Since completion of the installation and commissioning of the biomass boiler (installed under Works Approval W5318/2012/1), bi-product oat husks are used as the fuel source for the boiler, consuming, under normal operating conditions, 400-450kg/hr of oat husks. The Premises operates 24 hours a day, 5 days a week (from 6am Monday through to 6am Saturday).

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Amendment July 2019

The Licence Holder submitted a Licence Amendment application on 19 November 2018 to add Prescribed Premises Category 87: fuel burning to the Licence. The Licence Holder included in this application updated information on all infrastructure and storage facilities and a review of emissions and discharges from the Premises. The CEO in applying the requested amendment and taking into consideration operation of new and existing equipment, upgrades to the Premises and improved oat husk storage practices, has issued an amended licence.

The CEO has:

- incorporated the DWER initiated amendment notice issued in 2016 to extend the Licence duration as listed below in the instrument log and corrected on the front page of the Licence;
- corrected the legal description / Lot details for the Premises on the front page of the Licence:
- updated the Premises description/summary to reflect changes in infrastructure and operations at the Premises since completion of works authorised under Works Approval W5318/2012/1 and other relevant information provided as part of the Licence Holder's Licence Amendment application;
- updated the Premises map and included additional infrastructure to Schedule 1 of the Licence and inserted an infrastructure and equipment table in Schedule 3;
- deleted the redundant AACR and Notifications forms set out previously in Schedule 2
 of the Licence and advised the Licence Holder to obtain the AACR form from the
 Department's website;
- applied modifications to raw materials storage and handling Condition 1.3.1 to include current operational measures to mitigate fugitive dust emissions;
- Inserted noise complaint recording, investigation and reporting conditions (2.3.1 and 2.3.2) and conditions 2.3.3 to 2.3.4 to address the risk of non-compliance with the Noise Regulations resulting in noise complaints;
- modified the process monitoring condition to include tracking production versus use of oat husk generated from manufacturing at the Premises (Condition 3.1.1);
- removed the improvement condition 4.1.1. This condition was put in place to provide further information on point source emissions, production activities and stormwater management following initial Licensing of the Premises in 2012. All the information, monitoring and reporting required under condition 4.1.1 has been provided and incorporated as appropriate in the Amended Licence;
- corrected Licence condition numbers following the removal of redundant conditions including 'no emission points' and 'no monitoring requirements' headings; and
- updated the style and appearance of the Licence and corrected clerical mistakes and unintentional errors.

The licences and works approvals issued for the Premises since 26 April 2012 are:

Instrument log		
Instrument	Issued	Description
L8623/2012/1	26 April 2012	New licence
W5318/2012/1	7 March 2013	New works approval (Bioenergy Cogeneration Plant –
		fuel burning)
L8623/2012/1	5 February	Licence amendment, occupier transfer and conversion
	2015	to new format
W5318/2012/1	11 June 2015	Works Approval transferred to Unigrain Pty Ltd and
		amendments made to infrastructure (boilers and
		turbines) to be installed
L8623/2012/1	13/08/2019	Licence amendment, licence holder application to add
		fuel burning category. Includes CEO initiated
		amendments following review of licence.

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Severance

It is the intent of these Licence conditions that they shall operate so that, if a condition or a part of a condition is beyond the power of this Licence to impose, or is otherwise *ultra vires* or invalid, that condition or part of a condition shall be severed and the remainder of these conditions shall nevertheless be valid to the extent that they are within the power of this Licence to impose and are not otherwise *ultra vires* or invalid.

END OF INTRODUCTION

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Licence conditions

1 General

1.1 Interpretation

- 1.1.1 In the Licence, definitions from the *Environmental Protection Act 1986* apply unless the contrary intention appears.
- 1.1.2 For the purposes of this Licence, unless the contrary intention appears:

'Act' means the Environmental Protection Act 1986:

'animal feed' means all final products which are a result of any manufacturing or blending of raw materials on the premises, and for the purpose of consumption by animals;

'annual period' means the inclusive period from 1 June until 31 May in the following year;

'Assigned Level' means a noise level determined under regulation 8 of the Noise Regulations;

'CEO' means Chief Executive Officer of the Department of Water and Environment Regulation;

'CEO' for the purpose of correspondence means;

Director General
Department administering the Environmental Protection Act 1986
Locked Bag 10
Joondalup DC WA 6919
info@dwer.wa.gov.au

'code of practice for the storage and handling of dangerous goods' means the document titled "Storage and handling of dangerous goods: Code of Practice" published by the Department of Mines and Petroleum, as amended from time to time;

'dangerous goods' has the meaning defined in the Dangerous Goods Safety (Storage and Handling of Non-explosives) Regulations 2007;

'DWER' means Department of Water and Environment Regulation;

'environmentally hazardous material' means material (either solid or liquid raw materials, materials in the process of manufacture, manufactured products, products used in the manufacturing process, by-products and waste) which if discharged into the environment from or within the premises may cause pollution or environmental harm. Note: Environmentally hazardous materials include dangerous goods where they are stored in quantities below placard quantities. The storage of dangerous goods above placard quantities is regulated by the Department of Mines and Petroleum;

'fugitive emissions' means all emissions not arising from point sources:

'HDPE' means high density polyethylene;

'Licence' means this Licence numbered L8623/2012/1 and issued under the Act;

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- **'Licence Holder'** means the person or organisation named as Licence Holder on page 1 of the Licence;
- **'Premises'** means the area defined in the Premises Map in Schedule 1 and listed as the Premises address on page 1 of the Licence;
- **'raw material'** means any ingredients used in manufacturing or blending on the premises to make animal feed;
- 'Schedule 1' means Schedule 1 of this Licence unless otherwise stated:
- 'Schedule 2' means Schedule 2 of this Licence unless otherwise stated; and
- 'Schedule 3' means Schedule 3 of this Licence unless otherwise stated.
- 1.1.3 Any reference to an Australian or other standard in the Licence means the relevant parts of the standard in force from time to time during the term of this Licence.
- 1.1.4 Any reference to a guideline or code of practice in the Licence means the version of that guideline or code of practice in force from time to time, and shall include any amendments or replacements to that guideline or code of practice made during the term of this Licence.

1.2 General conditions

- 1.2.1 Nothing in the Licence shall be taken to authorise any emission that is not mentioned in the Licence, where the emission amounts to:
 - (a) pollution;
 - (b) unreasonable emission;
 - (c) discharge of waste in circumstances likely to cause pollution; or
 - (d) being contrary to any written law.
- 1.2.2 The Licence Holder shall operate and maintain all pollution control and monitoring equipment to the manufacturer's specification or any relevant and effective internal management system.
- 1.2.3 The Licence Holder, except where storage is prescribed in section 1.3, shall ensure that environmentally hazardous materials are stored in accordance with the code of practice for the storage and handling of dangerous goods.
- 1.2.4 The Licence Holder shall immediately recover, or remove and dispose of spills of environmentally hazardous materials outside an engineered containment system.
- 1.2.5 The Licence Holder shall:
 - (a) implement all practical measures to prevent stormwater run-off becoming contaminated by the activities on the Premises; and
 - (b) treat contaminated or potentially contaminated stormwater as necessary prior to being discharged from the Premises.¹
 - Note1: The Environmental Protection (Unauthorised Discharges) Regulations 2004 make it an offence to discharge certain materials into the environment.

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1.3 Premises operation

1.3.1 No materials listed in Table 1.3.1 shall be subjected to the process in that table unless they comply with the relevant specifications in that table.

Table 1.3.1: Processing of materials – animal feed production		
Material	Process	Specification
Raw	Storage	The Licence Holder shall ensure that:
materials	and	(i) any spillages of material outdoors or in any areas that
and animal	handling	can be accessed by rainfall are cleaned up as a
feed		minimum on a daily basis;
		(ii) a mechanical sweeper will be used to clean all
		trafficable surfaces every 4-8 weeks;
		(iii) all materials stored outdoors are stored in dedicated
		stockpiles enclosed by bunker walls and are covered by
		tarpaulins, to minimise fugitive dust emissions and
		contamination of any passing stormwater;
		(iv) tarpaulins covering outdoor stockpiles are only to be
		temporarily removed for the purpose of the loading or
		removal of material; and
		(v) the Premises Traffic Management Plan must be
		implemented to ensure that any raw material or product
		losses during loading, transfer and unloading activities
		do not become trafficable prior to clean-up.

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1.4 Infrastructure and equipment

1.4.1 The Licence Holder must ensure that the infrastructure and equipment specified in Table 1.4.1 is maintained in good working order and is operated in accordance with the requirements specified in Table 1.4.1.

Table 1.4.1: Infrastructure and equipment operational requirements		
Site infrastructure and		
equipment	·	
Oat, pellet and flaking mills	 All cyclones, dust filters and baghouses to be routinely inspected and maintained in good working order. Spare baghouse / dust filters must be retained on the Premises. 	
Biomass boiler system consists of: 1 x Uniconfort Global G300 3.43MW _{th} biomass boiler fitted with a multiclone (Melichiori s.r.l Model MC-100) to collect particulate matter	 Boiler and associated multiclone to be located within an enclosed purpose built building to contain dust emissions and reduce noise emissions. Multiclone must be visually inspected externally on a daily basis when operating and inspected internally on a quarterly basis. Multiclone to be cleaned regularly of accumulated particulate matter. Boiler to be inspected daily. Regular maintenance to remove build-up of waste residue (clinker) in the combustion chamber. 	
Biomass boiler feed system	8. Must be sealed to prevent fugitive dust emissions. 9. Housed within a roofed area to contain fugitive dust and reduce noise emissions.	
Ash and fly ash (particulates) systems: augers; and bins for ash and particulates (fly ash) storage	 10. Ash and fly ash (particulates) collection and storage system must be sealed to prevent fugitive dust emissions. 11. Bins containing spent ash and particulates (fly ash) must be emptied under appropriate conditions (ie not in high windy conditions) onto their respective waste storage stockpiles prior to off-site disposal. 12. Outdoor stockpiles of ash and/or fly ash must be covered by a tarpaulin at all times to prevent fugitive dust emissions, other than when adding to the stockpile or removing waste material for off-site disposal,. 	
Blowdown tank	13. Blowdown water from the biomass boiler must be directed to the blowdown tank without overtopping.14. Blowdown tank must drain to the boiler blowdown dam.	
Biomass boiler stack (emission Point E1)	 15. Boiler emissions to the atmosphere must be via the boiler stack with an emission point at a minimum of 12.5m above ground level. 16. Emissions must have passed through the multiclone cyclone prior to emission from the boiler stack. 	

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2 Emissions

2.1 General

2.1.1 The Licence Holder shall record and investigate the exceedance of any descriptive or numerical limit or target specified in any part of section 2 of this Licence.

2.2 Fugitive emissions

2.2.1 The Licence Holder shall ensure that no visible dust generated by the activities on the Premises crosses the boundary of the Premises

2.3 Noise

- 2.3.1 In the event that the Licence Holder receives a noise complaint, the Licence Holder must implement the following specified management actions;
 - (a) Record and investigate the details of the noise complaint in accordance with general complaints Condition 4.1.4;
 - (b) For the reported date and timeframe over which the complainant has reported an impact from noise received, further investigate and record:
 - (i) all noise generating activities and sources that were operational for the date/s and timeframe/s of reported impact, including start and finish times of all plant production runs, and
 - (ii) investigate and record, using data from the Bureau of Meteorology's Wagin weather station (Station ID:010647) the following;
 - · summary of wind direction and speed, and
 - summary of temperature and humidity over the reported timeframe of impact; and
 - (c) Prepare a report to include;
 - (i) an assessment, based on the information obtained and investigations required by 2.3.1 parts (a) and (b) above, that as a minimum identifies the primary noise source/s and associated weather conditions relevant to the reported complaint; and
 - (ii) short and long term corrective actions taken or planned to mitigate noise impact, including timelines for implementation of proposed corrective actions.
- 2.3.2 The Licence Holder shall submit to the CEO, within 14 days of an event occurring, as described in Condition 2.3.1, a report providing a response that demonstrates implementation of all the specified management actions required by Condition 2.3.1.

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2.3.3 Within 90 days of the amendment date of this licence the Licence Holder must retain the services of a person qualified and experienced in the area of environmental noise assessment and who by their qualifications and experience is eligible to hold membership of the Australian Acoustical Society or the Australian Association of Acoustical Consultants to:

Provide a report detailing an assessment of, and advice provided, on proposed modifications or changes to existing noise generating plant, equipment and infrastructure at the Premises to reduce noise emissions including;

- (i) specific structural and design details and plans for new or modified infrastructure or equipment;
- (ii) changes to existing operational procedures to mitigate noise;
- (iii) proposed timeline/s for implementation of noise mitigation infrastructure and equipment changes; and
- (iv) identification of expected outcomes of implementation of all proposed noise mitigation actions against Regulation 8 of the *Environmental Protection (Noise) Regulations 1987* with respect to sensitive noise receptors.
- 2.3.4 The Licence Holder must submit to the CEO the report prepared pursuant to condition 2.3.3 within 14 days of receiving it.

2.4 Odour

2.4.1 The Licensee shall ensure that odour emitted from the Premises does not unreasonably interfere with the health, welfare, convenience, comfort or amenity of any person who is not on the Premises.

3 Monitoring

3.1 Process Monitoring

3.1.1 The Licence Holder shall undertake the monitoring in Table 3.1.1 according to the specifications in that table.

Table 3.1.1: Process monitoring of animal feed production				
Input/Output	Parameter	Units	Averaging period	Frequency
Whole grain	Processed			
oats	through oat mill			
Oat husk	Product of oat			Each batch produced
produced	milling	Tonnes	Monthly	Each batch produced
Oat husk use	Animal feed	Torries	ivioritrily	
	manufacturing			
	Fuel for biomass			Not specified
	boiler			

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4. Information

4.1 Records

- 4.1.1 All information and records required by the Licence shall:
 - (a) be legible;
 - (b) if amended, be amended in such a way that the original and subsequent amendments remain legible or are capable of retrieval;
 - (c) except for records listed in 4.1.1(d) be retained for at least 6 years from the date the records were made or until the expiry of the Licence or any subsequent licence; and
 - (d) for those following records, be retained until the expiry of the Licence and any subsequent licence:
 - (i) off-site environmental effects; or
 - (ii) matters which affect the condition of the land or waters.
- 4.1.2 The Licence Holder shall ensure that:
 - (a) any person left in charge of the Premises is aware of the conditions of the Licence and has access at all times to the Licence or copies thereof; and
 - (b) any person who performs tasks on the Premises is informed of all of the conditions of the Licence that relate to the tasks which that person is performing.
- 4.1.3 The Licence Holder shall complete an Annual Audit Compliance Report indicating the extent to which the Licence Holder has complied with the conditions of the Licence, and any previous licence issued under Part V of the Act for the Premises for the previous annual period.
- 4.1.4 The Licence Holder must record the following information in relation to complaints received by the Licence Holder (whether received directly from a complainant or forwarded to them by the Department or another party) about any alleged emissions from the premises:
 - (a) the name and contact details of the complainant, (if provided);
 - (b) the time and date of the complaint;
 - (c) the complete details of the complaint and any other concerns or other issues raised: and
 - (d) the complete details and dates of any action taken by the Licence Holder to investigate or respond to any complaint.

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4.2 Reporting

4.2.1 The Licence Holder shall submit to the CEO an Annual Environmental Report within 28 calendar days after the end of the annual period. The report shall contain the information listed in Table 4.2.1 in the format or form specified in that table.

Table 4.2.1: Annual Environmental Report				
Condition or table (if relevant)	Parameter	Format or form		
-	Summary of any failure or malfunction of any pollution control equipment and any environmental incidents that have occurred during the annual period and any action taken	None specified		
3.1.1	Process Monitoring	None specified		
4.1.3	Compliance	Annual Audit Compliance Report (AACR). Form accessed at www.dwer.wa.gov.au		
4.1.4	Complaints summary	None specified		

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Schedule 1: Maps

Premises map

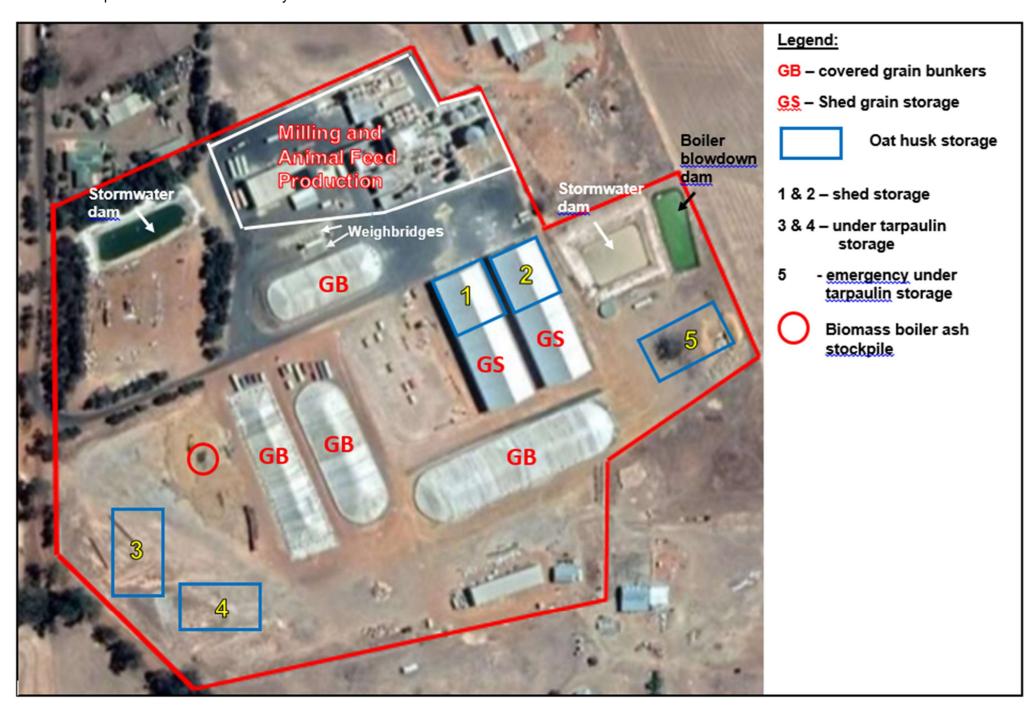
The Premises and immediate surrounding lots are shown in the map below. The red line depicts the Premises boundary.



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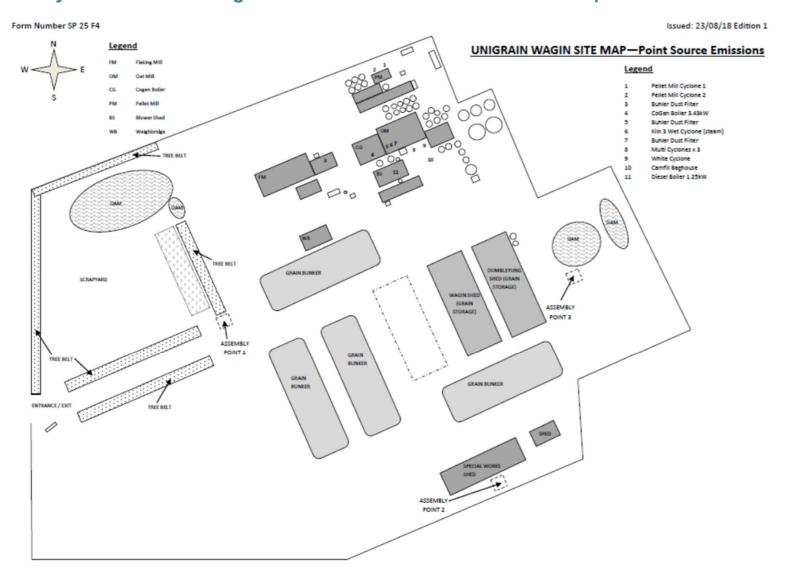
Key site infrastructure layout

The red line depicts the Premises boundary.



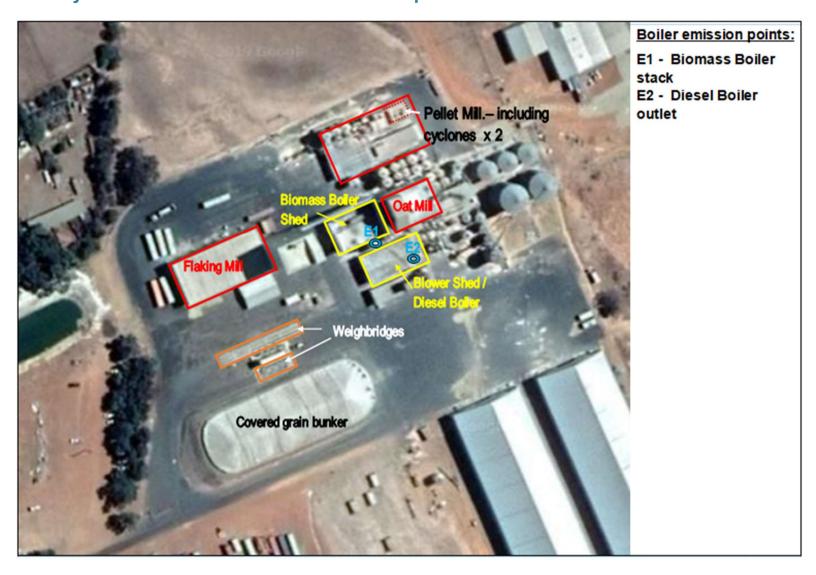
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Site Layout – Manufacturing Plant and Boiler Locations – Emission points



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Site Layout - Boiler locations and emissions points



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Schedule 2: Prescribed Premises Categories

The Premises prescribed categories under Schedule 1 of the *Environmental Protection Regulations 1987* are listed in the table below.

Prescribed Premises categories

Classification of Premises	Category Description	Category production or design capacity	Approved Premises production or design capacity
Category 23	Animal Feed Manufacturing: premises on which animal food is manufactured or processed	1 000 tonnes or more per year	Production capacity of up to 150 000 tonnes per year ¹
Category 87	Fuel burning: premises on which gaseous, liquid or solid fuel with a sulphur content of less than 0.25% is burnt in a boiler for the supply of steam or in power generation equipment	More than 500 but less than 2 000 kg per hour in aggregate	Design capacity of up to 1 250 kilograms per hour ²

Note 1: Refers to the production capacity of the oat mill. Production capacity of the pellet mill is up to 36,000 tonnes per year

Note 2: Applies to the use of solid/oat husk fuel and is based on the design capacity information provided in the Works Approval Amendment Application

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Schedule 3: Infrastructure

The Wagin Sheep and Cattle Pellet Facility infrastructure, as it relates to Categories 23 and 87 activities, is detailed in the table below and located on the plans in Schedule 1.

Item	Infrastructure	Site Plan Reference			
iteiii	Prescribed Activity Category 23				
or cov	Raw whole oats and other grains and raw materials are received and temporarily stored in silos, storage bins, sheds or covered outdoor bunkers. Oats are cleaned, sized, sorted and de-hulled in the milling plant generating supplies o waste/bi-product including oat husks, spear grass, ryegrass and lupins, temporarily stored prior to their transfer, with other raw material inputs, to the pellet mill. Finished product is packaged or stored in silos prior to despatch via trucks				
1	Truck unloading of incoming raw materials to either enclosed storage sheds (2), silos or outdoor bunkers. Tarpaulins used to completely cover all outdoor material stockpiles.	Key site infrastructure layout in Schedule 1: Husk and grain storage locations			
2	Oat and flaking mills	Key site infrastructure layout in Schedule 1			
3	 Pellet manufacturing facility including: Input material (chaff, oat husk & other inputs) bins and weigh bins; Covered conveyors / augers to transfer grain/raw material product into weighing vessels; Grinding equipment (hammer mill); Mixer unit (where some water is introduced); Mash hopper; Conditioning unit (where steam is introduced); Pellet press; Cooling unit; Cyclones x 2; Associated fans, hydraulic pumps and conveyors/transfer pipes and fittings; Finished product storage silos x 3; and Truck loading bay 	Key site infrastructure layout in Schedule 1			
4	Weighbridges (x2) – up to 100 tonne and up to 50 tonne	Key site infrastructure layout in Schedule 1			
5	Front end loader – used for material transfers between bulk stockpiles (e.g. oat husks) and the pellet mill. -with broom/sweeper attachment for trafficable surfaces cleaning	N/A – mobile equipment			
6	Telehandlers - used for material transfers				
	Directly related activities – Category 87: Fuel burning				
	A biomass boiler and diesel boiler (weekly start up only) are operated to generate steam used in manufacturing activities. Oat husk bi-product generated from on-site milling provides the fuel source for the biomass boiler.				
1	 1 x Uniconfort G300 Global Biomass Boiler (3.43MW_{th}), including: Automated control system; Fully enclosed boiler feed system; Boiler make-up water storage tank (1kL capacity). Fully enclosed ash management system with a 500 – 750kg storage hopper; Multi cyclone (Melichiori s.r.I Model MC-100) for dust/particulate capture, precipitated into a 200L steel drum; and Stack – particulate and gaseous emissions outlet to air, including a low speed (960rpm) induction fan 	Site Layout – Manufacturing Plant and Boiler Locations plans in Schedule 1			
2	1 x diesel boiler (1.25kW) & 5kL self-bunded diesel storage tank	Site Layout – Manufacturing Plant and Boiler Locations plans in Schedule 1			
3	Boiler blowdown water - HDPE lined storage dam and associated conveyance pipeline from boiler shed to dam	Key site infrastructure layout in Schedule 1			

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