

Department of Water and Environmental Regulation  
Prime House, 8 Davidson Terrace,  
Joondalup WA 6027

[REDACTED]

01 August 2025

**Re: Annual Environmental Report and Annual Audit Compliance Report 2024 for Carnegie Gold Pty Ltd, Riverina Gold Operation – Prescribed Premises Licence L4902/2023/1.**

[REDACTED],

Attached is the Annual Environmental Report (AER) and Annual Audit Compliance Report for the Riverina Gold Operations as required by the Environmental Protection Licence L9402/2013/1 issued under Part V of the *Environmental Protection Act 1986* on 10 November 2023. This report is prescribed under conditions 10, 11 and 12 of the Operating Licence.

This document provides a description of activities and a review of compliance against licence conditions in force during the reporting period ending June 30, 2025.

[REDACTED]

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***Environmental Protection Act (WA) 1986 Part V Operating Licence***

**Annual Environmental Report**

**Annual Compliance Assessment Report**

**Licence Number: L9402/2023/1**



**Premises: Riverina Gold Operations**

**1 July 2024 – 30 June 2025**

**Carnegie Gold Pty Ltd**

*(A wholly owned subsidiary of Ora Banda Mining Limited)*

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## Introduction.

Carnegie Gold Pty Ltd (ACN 117 116 097) is a wholly owned subsidiary of Ora Banda Mining Limited. The Riverina underground project is located 60km west of Menzies. In 2023 development of the underground mine commenced following conclusion of open pit mining. In November 2023 a prescribed premises licence (L9402/2023/1) was issued for Category 6 (mine dewatering) with an assessed production capacity of 500,000 tonnes per annual period. The assessed production capacity was amended to 1,900,000 tonnes per annual period on 29 October 2024.

Mine dewater is undertaken to allow for the safe development of the underground workings and the extraction of ore. Water abstracted from the mine is pumped 16km west to the abandoned Lady Gladys open pit for storage. Two pipelines exist. The "Avon" pipeline was installed in 2023 and runs at a capacity of 15L/s. The second pipeline installed in 2024 runs at a capacity of 40L/s.

During the 2024 – 2025 reporting period a total of 758,181,353 litres of water (758,181.3 tonnes) was discharged to the Lady Gladys Pit against a licensed limit of 1,900,000 tonnes (1,900,000,000 litres) per reporting year. This amounted to 40% of the prescribed annual licenced amount. Mine dewater occurred in accordance with the conditions of the licence.

<b>Prescribed premises category description (Schedule 1, Environmental Protection Regulations 1987)</b>	<b>Assessed production capacity</b>
Category 6: Mine dewatering: premises on which water is extracted and discharged into the environment to allow mining of ore.	1,900,000 tonnes per annual period

This annual environment report and annual audit compliance report satisfies conditions 11 and 12 of the licence (L9402/2023/1) as amended on 29 October 2024. Environmental performance and the status of compliance against licence conditions is summarised within the report. During the reporting period there were no non-compliances with licence conditions reported.

## General Conditions

1. *The Licence Holder must ensure that the site infrastructure and equipment listed in Table 1 and located at the corresponding infrastructure location is maintained and operated in accordance with the corresponding operational requirement set out in Table 1.*

**Table 1: Infrastructure and equipment requirements**

Site infrastructure and equipment	Operational requirement	Infrastructure location
Dewatering Pipeline and dewatering associated infrastructure	The following infrastructure requirements include: (a) Telemetry, leak detection systems and automatic cut-outs must be maintained; (b) Dewatering pipeline must be located within V notch drains in banded corridor or buried in a trench; and (c) V-notch rain within banded corridor must be maintained.	In the corresponding locations presented in Schedule 1: Maps, Figure 1
Standpipes and staging tanks	The following standpipes and tank requirements include: (a) Standpipes and staging tanks must be located within mine disturbed areas and on a negative gradient leading to the pit void; (b) V-drains and overflow pipes to be maintained; as presented in Schedule 1: Maps, Figure 1 "ENLARGEMENT NTS"; (c) Shutoff valves must be fitted and maintained at standpipes; and (d) Staging tanks must have a maintained pipeline leading back to the pit to prevent the staging tanks from overflowing.	
Catch sumps (C1 to C8)	Each catch sump must include be: (a) Maintained with adequate storage capacity to contain mine dewater from pipeline failure until automatic pressure shutoff device is activated; and (b) Used as a temporary discharge location for the purpose of pipeline maintenance.	

2. *The Licence holder must ensure that all pipelines containing dewater either:*
  - a. *equipped with telemetry systems and pressure sensors along pipeline routes to allow the detection of leaks and failures; and*
  - b. *equipped with automatic cut-outs in the event of a pipe failure, or*
  - c. *provided with secondary containment, including bunding, sufficient to contain any spill for a period equal to the time between routine inspections.*
  
3. *The Licence Holder must*
  - a. *undertake inspections as detailed in Table 2.*
  - b. *where any inspection identifies that an appropriate level of environmental protection is not being maintained, take corrective actions to mitigate adverse environmental consequences as soon as practicable; and*
  - c. *maintain a record of all inspections undertaken.*

**Table 2: Inspection of infrastructure**

Scope of inspection	Type of inspection	Frequency of inspection
Dewater pipeline and catch sumps	Visual condition and leak assessment.	Daily
Standpipes and associated tanks		Daily
Lady Gladys Pit	Visual to confirm required freeboard is available.	Weekly

4. *The Licence Holder must maintain a minimum 10m embankment freeboard at Lady Gladys Pit and ensure that the facility is designed to hold any inflow received as a result of a 1:100 year, 72 hour duration storm event.*
5. *In the event that the available freeboard at lady Gladys Pit is reduced to 10m (or less), the Licence Holder must within 30 days:*
  - a. *Develop a Trigger Action Response Plan (TARP) to outline management actions and monitoring to ensure the minimum freeboard requirements can be maintained, as specified in condition 4;*
  - b. *Submit the TARP to the CEO; and*
  - c. *Implement the TARP.*

**Compliance:**

During the reporting period the Licensee maintained the following controls in accordance with General Conditions 1-4 and Tables 1 and 2:

- Telemetry and pressure systems to detect pipeline leaks and failures were installed by a hydrological engineering contractor during construction and were operational during the reporting period (Figure 1). The system was inspected and maintained by site maintenance personnel and during visits by the contractor.



**Figure 1: Telemetry receiver tower linked to leak detection system**

- Dewatering pipelines were located within V notch drains and maintained in bunded corridors (Figure 2).



**Figure 2: Pipeline maintained within a v-notch drain and catch sump / scour pit**

- Standpipes and tanks were in the mine disturbed area. Drainage from the facilities was directed to the pit or to sumps.
- V drains were and overflow pipes were maintained in Schedule 1: Maps Figure 1 “Enlargement NTS”.
- Shutoff valves at standpipes were installed and operational. Water cart operators were trained in the operations of the standpipe facility. Operating procedures require the operator to be present during water cart refill.
- Secondary containment including catch sumps and bunds were maintained along the pipeline corridor to contain spills (Figure 3).



**Figure 3: Example of a catch sump located on the Riverina to Lady Gladys dewatering line**

- Daily inspections were completed during the reporting period morning and afternoon during daylight hours along the pipeline route from the Riverina Pit to the Lady Gladys discharge point. Minor contained leaks detected during inspections along the pipeline were reported and repairs undertaken to prevent environmental impact occurring. Records of inspections were maintained within the company reporting data base INX InControl.
- The 10m freeboard embankment of the Lady Gladys Pit was checked as part of daily inspections and location of the water level recorded. Pit lake water levels were taken by a surveyor monthly (Figures 13 and 14). The current water level was maintained well below the 10m freeboard and Condition 5 did not apply.

**Compliance Status: Compliant.**

### Emissions and discharges

6. *The Licence Holder must ensure that the emissions specified in Table 3, are discharged into the environment only from the corresponding discharge point and only at the corresponding discharge point location.*

**Table 3 : Authorised discharge points**

Emission	Discharge point	Discharge point location
Mine dewater	Lady Gladys Pit	As shown in Schedule 1: Maps, Figure 1
	Riverina Pit South	
	Catch sumps (only to empty the pipeline for servicing).	

7. *The Licence Holder must ensure that any dewatering effluent used for dust suppression is managed in a manner that minimises damage to surrounding vegetation.*

### Compliance:

During the reporting period the Licensee maintained the following controls in accordance with Emission Conditions 6-7 and Table 3:

- Dewater was discharged into Lady Gladys pit from the discharge point designated in Schedule 1: Maps, Figure 1.
- Dewater was directed to Lady Gladys. The infrastructure was inspected daily. A standpipe located adjacent to the break tanks for charging water trucks for dust suppression was utilised during the reporting period.
- There was no discharge into catch sumps during the year.



**Figure 4: Infrastructure at the Lady Gladys Open Pit and Standpipe**

**Compliance Status: Compliant.**

### Monitoring

8. *The Licence holder shall ensure that:*

- The Licence Holder shall ensure that: (a) all water samples are collected and preserved in accordance with AS/NZS 5667.1;*
- all surface water sampling is conducted in accordance with AS/NZS 5667.4 or AS/NZS 5667.6 as relevant;*
- all laboratory samples are submitted to and tested by a laboratory with current NATA accreditation for the parameters*
- all monitoring equipment used to comply with conditions 8 and 9 is operated in accordance with the manufacturer's specifications.*

### Compliance:

During the reporting period the Licensee maintained the following procedures in accordance with Monitoring Condition 8:

- Water samples collected for offsite analysis at a NATA accredited laboratory were sampled and stored in accordance with applicable standards.
- Annual and quarterly samples were submitted to NATA accredited laboratory MPL (Envirolab Services (WA) Pty Ltd) ABN 53 140 099 207 located in Myaree WA 6154. Certificate of Analysis for the samples taken are provided as an attachment to this AER and AACR.
- Field measurements of pH, conductivity and salinity were obtained using a Myron Ultrameter II (S/N 52333). The unit was calibrated by the company Eco Environmental on 02/04/2025. Field checks were conducted using calibration fluid supplied with the unit (Figure 5).



**Figure 5: Myron Ultrameter II used for field water quality testing**

**Compliance Status: Compliant.**

9. *The Licence Holder must ensure that:*

- monitoring is undertaken in each monthly period such that there are at least 15 days in between the days on which samples are taken in successive months;*
- monitoring is undertaken in each quarterly period such that there are at least 45 days in between the days on which samples are taken in successive quarters.*
- monitoring is undertaken in each annual period such that there are at least 9 months in between the days on which samples are taken in successive years.*

**Compliance:**

During the reporting period the Licensee undertook sampling on the following dates:

- Monthly field samples (Ec, pH and TDS) using a Myron Ultrameter II were undertaken at intervals greater than 15 days. The dates of field sampling were: 15/07/2024, 01/08/2024, 24/08/2024, 18/09/2024, 30/10/2024, 28/11/2025, 15/12/2024, 31/01/2025, 28/02/2025, 30/03/2025, 29/04/2025, 30/05/2025, 30/06/2025.
- Quarterly samples taken from the Riverina Pit South Point (Staging Tank) were sent offsite for analysis at MPL Laboratories. A total of 4 sampling events were undertaken during 7 months of the reporting period. Quarterly samples were taken at least 45 days apart. Samples were obtained once in every quarter on the following dates: 30/06/2024, 22/09/2024, 08/12/2024, 07/03/2025, 10/06/2025 and a resample was taken on the 08/07/2025 due to an error with the chain of custody for the sample obtained on the 10 June 2025.
- Two annual sample were obtained from the Lady Gladys pit lake on the 22/09/24 and the 07/03/2025 and sent offsite for analysis at MPL Laboratories.

**Compliance Status: Compliant.**

10. The Licence Holder must monitor:

- from each corresponding monitoring location;
  - for the corresponding parameter;
  - in the corresponding unit; and
  - at the corresponding frequency,
- as set out in Table 4.

**Table 4 : Monitoring and analytical parameters**

Monitoring location	Parameter	Unit	Frequency	
Lady Gladys Pit staging tank or Riverina Pit South staging tank	Flow volume <sup>1</sup>	L	Monthly	
	pH <sup>1</sup>	N/A		
	Electrical conductivity (EC) <sup>1</sup>	µS/cm		
	TDS <sup>1</sup>	mg/L		
	EC	µS/cm	Quarterly	
As shown in Schedule 1: Maps, Figure 1	TDS, Ca, Mg, Na, K, HCO <sub>3</sub> , Cl, SO <sub>4</sub> , As, Pb, B, Ba, Co, Cs, Cu, Fe, Li, Mn, Ni and Zn	mg/L		
Lady Gladys Pit Lake	Water level (surveyed) <sup>1</sup>	mbgl; and mAHD or RL	Annually	
	pH <sup>1</sup>	N/A		
	EC <sup>1</sup>	µS/cm		
	As shown in Schedule 1: Maps, Figure 1	TDS <sup>1</sup>		mg/L
	Ca, Mg, Na, K, HCO <sub>3</sub> , Cl, SO <sub>4</sub> , As, Pb, B, Ba, Co, Cs, Cu, Fe, Li, Mn, Ni, Zn	mg/L		

<sup>1</sup> In-field non-NATA accredited analysis permitted using an appropriate instrument.

**Compliance:**

During the reporting period the Licensee undertook a monitoring and sampling program in accordance with Monitoring conditions 8-10 and Table 4. The results are presented below.

**Compliance Status: Compliant.**

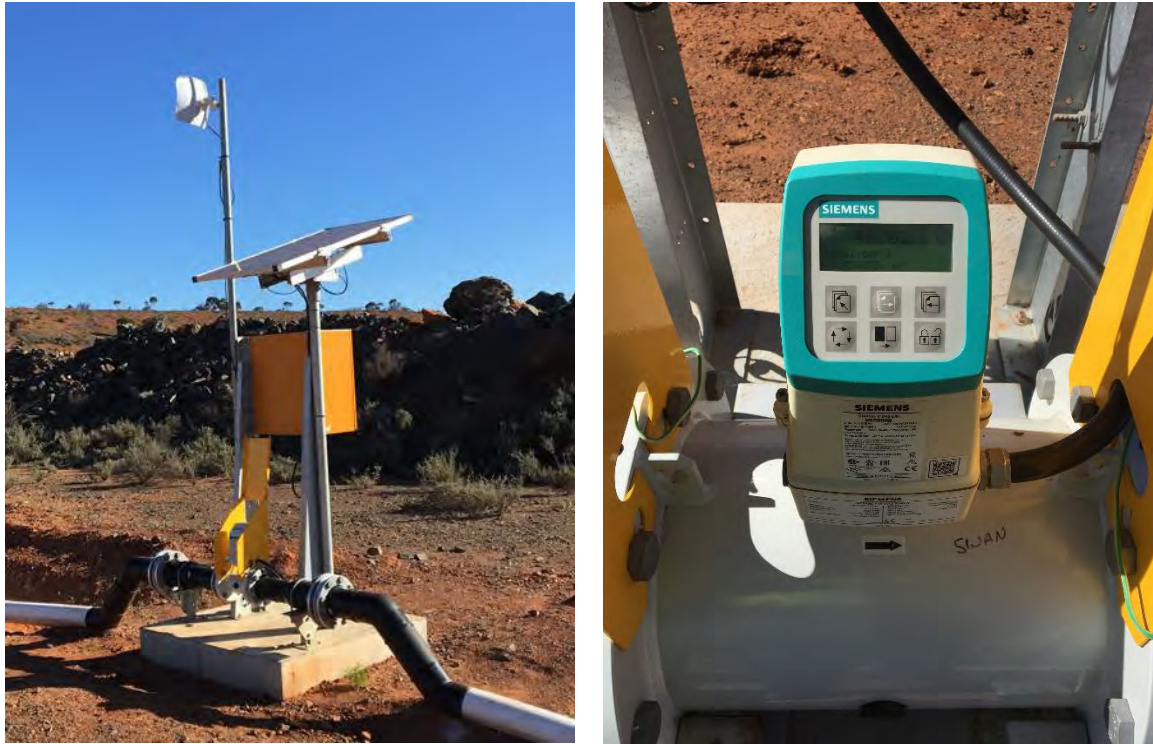
**Monitoring Results**

***Water Balance***

Daily meter readings were obtained from the flow meters located at the Riverina Pit South Staging Tank and the Lady Gladys discharge point during line inspections (Figure 6 and 7).



**Figure 6: Staging Tank Meter**



**Figure 7: Lady Gladys Meter with telemetry installed.**

A total of 758951.4 tonnes (758,951,400L) was discharged to the Lady Gladys Pit against a licensed limit of 1,900,000 tonnes (1,900,000,000 litres) per year otherwise 40% of the Licence total. Of that total discharged 612131.4tonnes were pumped to the Lady Gladys Pit through the Avon and Swan pipelines and an additional 146820.0 tonnes was transferred to the Lady Gladys Pit from Riverina using water carts. The total discharged amount was 40% of the annual licenced amount. Monthly meter readings are presented in Table 5:

**Table 5: Water Balance - Flow volumes discharged to Lady Gladys Pit during the reporting period 1 July 2024 – 30 June 2025.**

Date	Lady Gladys Avon Meter (L)	Lady Gladys Swan Meter (L)	Pipeline Discharge (kL)	Truck Volumes (L)	Total Discharge (kL / m3)	Abstraction (Standpipe) kL
1/08/2024	17793760	0	36100.4	24840	60940.4	
1/09/2024	45387603	0	27528.8	70440	97968.8	
1/10/2024	77164822	0	30717.4	51540	82257.4	
1/11/2024	10035435	16403878	47730.8		47730.8	
1/12/2024	24887380	43195582	44242.9		44242.9	
1/01/2025	51144582	90044000	66912.6		66912.6	
1/02/2025	74385992	126811000	66201.5		66201.5	
1/03/2025	101567000	163701000	64071.0		64071.0	
1/04/2025	1812000	197754000	56444.0		56444.0	
1/05/2025	12326000	228656000	48782.0		48782.0	
1/06/2025	27584000	274398000	65637.0		65637.0	328
1/07/2025	37056000	322689000	57763.0		57763.0	670
			612131.4	146820.0	758951.4	998

The standpipe situated at the Lady Gladys Pit was bought in to service in May 2025 for haul road maintenance. During the reporting period a total of 998kL of water was abstracted from Lady Gladys for dust suppression on the haul road.

**Monthly Infield Samples**

Monthly water samples were taken from the Riverina South Pit staging tank and analysed infield for pH, electrical conductivity (Ec) and total dissolved solids (TDS). Results are provided in Table 6 and Figures 8-10.

There were no set limits for parameters. During the reporting period the electrical conductivity ( $\mu\text{S}/\text{cm}$ ) and TDS ( $\text{mg}/\text{L}$ ) increased in December 2024 from 43000  $\mu\text{S}/\text{cm}$  and 3100  $\text{mg}/\text{L}$  TDS respectively to 89500  $\mu\text{S}/\text{cm}$  Ec and 62685  $\text{mg}/\text{L}$  TDS. The increase in salinity of the water is likely due to the progressive nature of underground dewatering and characteristic of the underlying hydrology. pH remained relatively neutral and did not fluctuate significantly.

Table 6 Infield water sample results for pH, Ec and TDS from the Riverina South staging tank.

Date sampled	pH	Ec (mS/cm)	TDS (ppt)
15/07/2024	7.1	44.39	31.073
24/08/2024	7.2	44.56	31.192
18/09/2024	7.1	44.65	31.255
30/10/2024	7.51	44	30.8
28/11/2025	7.1	39	27.3
15/12/2024	7.1	89.55	62.685
31/01/2025	6.8	75.32	52.724
28/02/2025	7.01	64.44	45.108
30/03/2025	7.21	68.95	48.265
29/04/2025	6.69	67.44	47.208
30/05/2025	7.21	58.7	41.1
30/06/2025	7.1	62.35	41.1

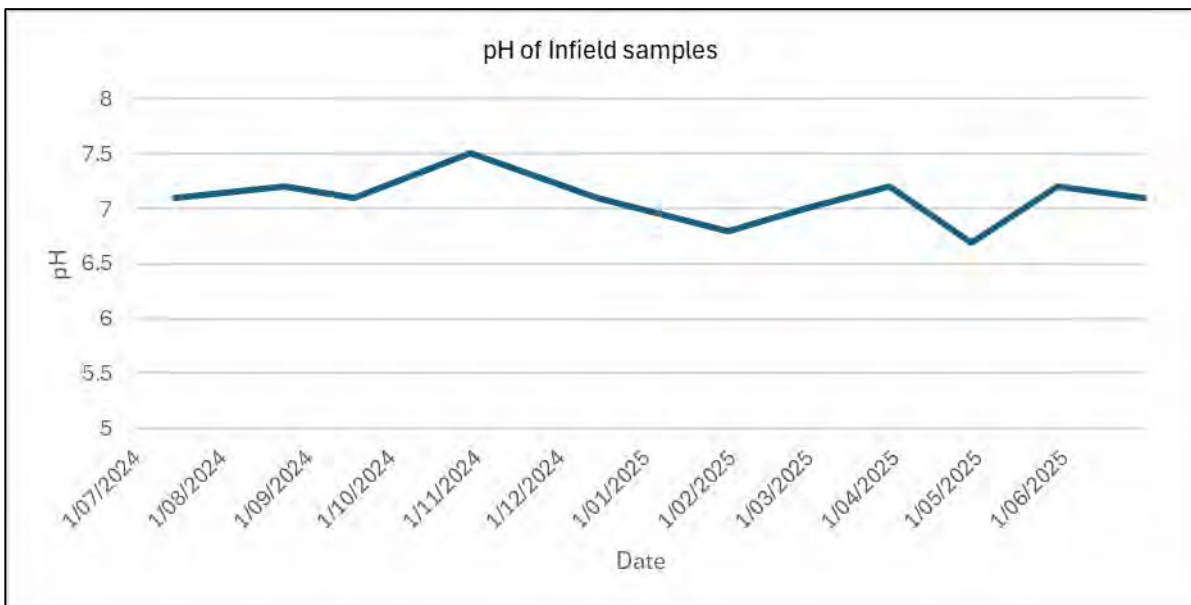
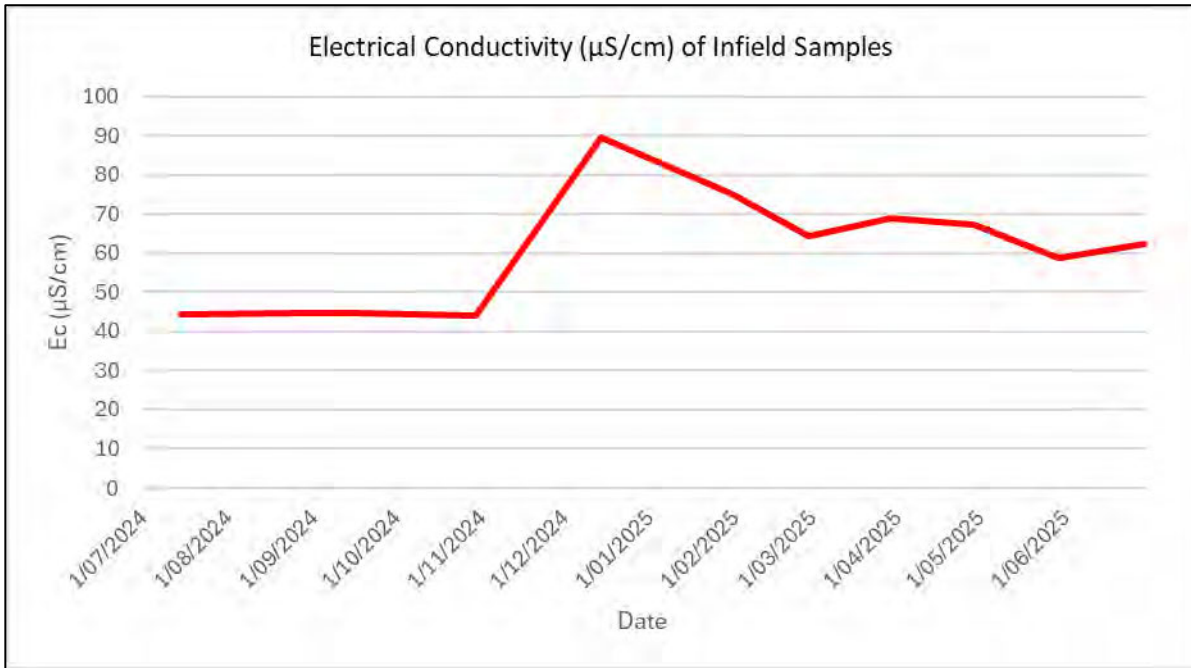
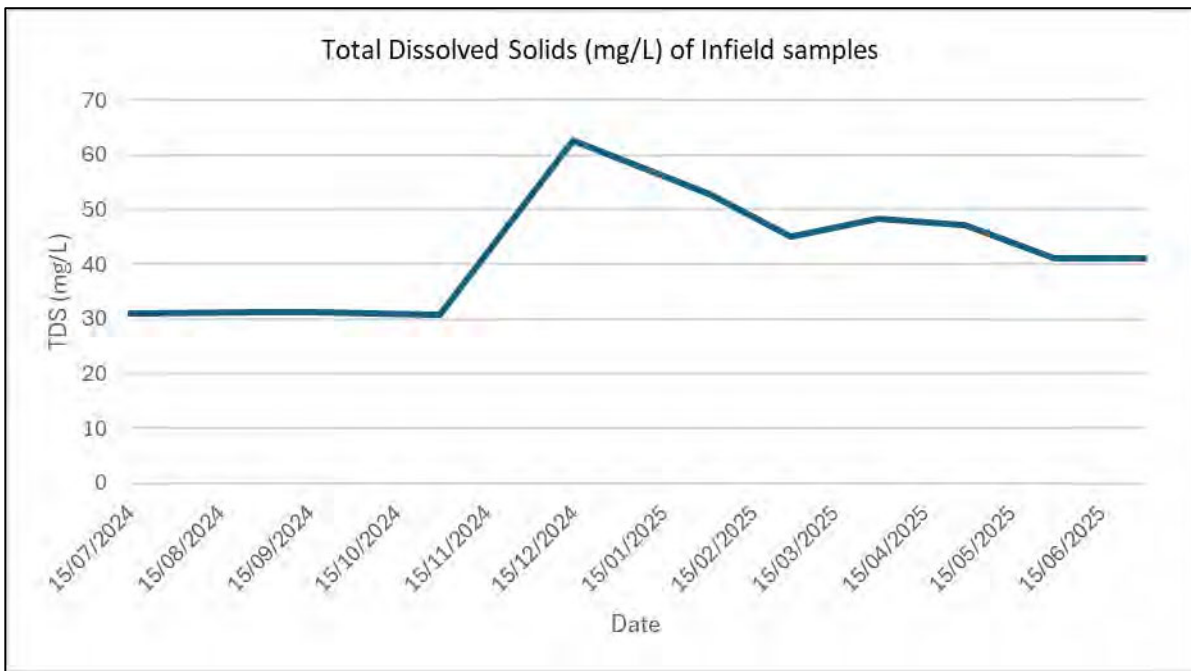


Figure 8: pH from monthly water samples taken from Riverina South staging tanks during the reporting period.



**Figure 9: Electrical conductivity from monthly water samples taken from Riverina South staging tanks during the reporting period.**



**Figure 10: Total dissolved solids (mg/L) from monthly water samples taken from Riverina South staging tanks during the reporting period.**

**Quarterly Water Quality**

Quarterly water samples were obtained in each quarter. Sampling occurred in September (Q1), December (Q2), March (Q3) and April (Q4) and an additional sample was obtained at the end of the reporting year in June with a repeat in July 2025.

There were no set limits to water quality parameters. During the reporting year there was a gradual increase in the level of parameters such as electrical conductivity, total dissolved solids, hardness and sodium. Water discharged to Lady Gladys can be considered hypersaline. The electrical conductivity in dewater from Riverina is consistently over 45,000µS/cm and 35,000 mg/L TDS increasing gradually over time as dewatering progressed. Chloride also increased steadily during the year. Results for quarterly sampling are presented in Table 7 and Annual Environmental Report 2024-2025

Figures 11-13.

Table 7: Results for quarterly sampling undertaken at the Riverina South staging tanks.

PARAMETERS	UNIT	22/09/2024	08/12/2024	07/03/2025	29/04/2025
Arsenic	µg/L	52	32	35	52
Barium	µg/L	330	670	380	420
Boron	µg/L	280	580	720	780
Caesium	µg/L	180	560	360	330
Cobalt	µg/L	13	21	13	26
Copper	µg/L	1.1	78	2.9	3.9
Iron	µg/L	<10	<100	<20	<20
Lead	µg/L	<1.0	58	2.5	27
Lithium	µg/L	840	1300	1100	1100
Manganese	µg/L	420	1000	630	850
Nickel	µg/L	170	170	130	330
Zinc	µg/L	30	130	69	72
pH	UNIT		7.2		
Electrical Conductivity	µS/cm	42000	97000	70000	69000
Total Dissolved Solids	mg/L	32000	49000	48000	55000
Bicarbonate Alkalinity as CaCO <sub>3</sub>	mg/L as CaCO <sub>3</sub>	100	74	80	82
Carbonate Alkalinity as CaCO <sub>3</sub>	mg/L as CaCO <sub>3</sub>	<5.0	<5.0	<5.0	<5.0
Hydroxide OH <sup>-</sup> as CaCO <sub>3</sub>	mg/L as CaCO <sub>3</sub>	<5.0	<5.0	<5.0	<5.0
Total Alkalinity as CaCO <sub>3</sub>	mg/L as CaCO <sub>3</sub>	100	74	80	82
Chloride	mg/L	14000	43000	29000	30000
Sulfate	mg/L	260	240	330	280
Calcium	mg/L	3100	9200	5100	5300
Magnesium	mg/L	460	370	300	290
Potassium	mg/L	31	72	47	49
Sodium	mg/L	6200	19000	12000	12000
Hardness (calc) equivalent CaCO <sub>3</sub>	mg/L	9600	25000	14000	14000
Ionic Balance	%	5.7	3.8	-1.5	-2.8
Total Anions	mg/L	15000	43000	30000	30000
Anions as meq	meq/L	410	1200	830	840
Total Cations	mg/L	9800	28000	18000	17000
Cations as meq	meq/L	460	1300	810	800
Ammonia as N	mg/L		19		

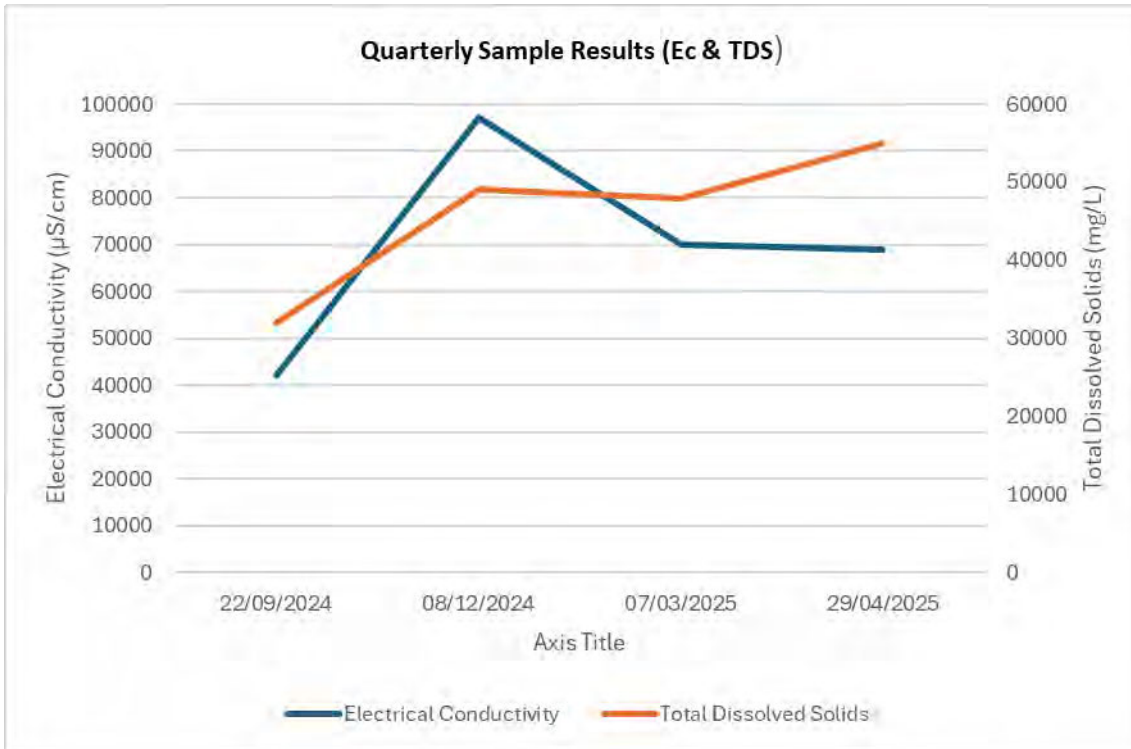


Figure 11: Electrical conductivity and total dissolved solids for quarterly samples taken from Riverina South staging tanks during the reporting period.

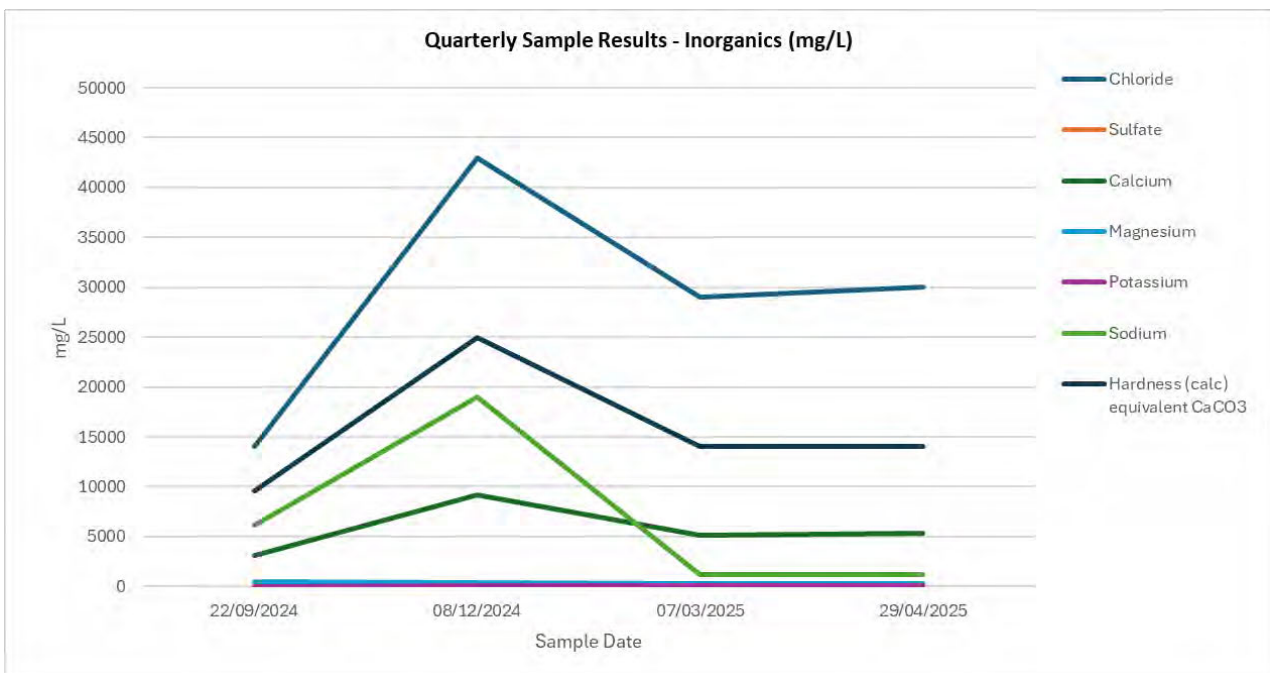
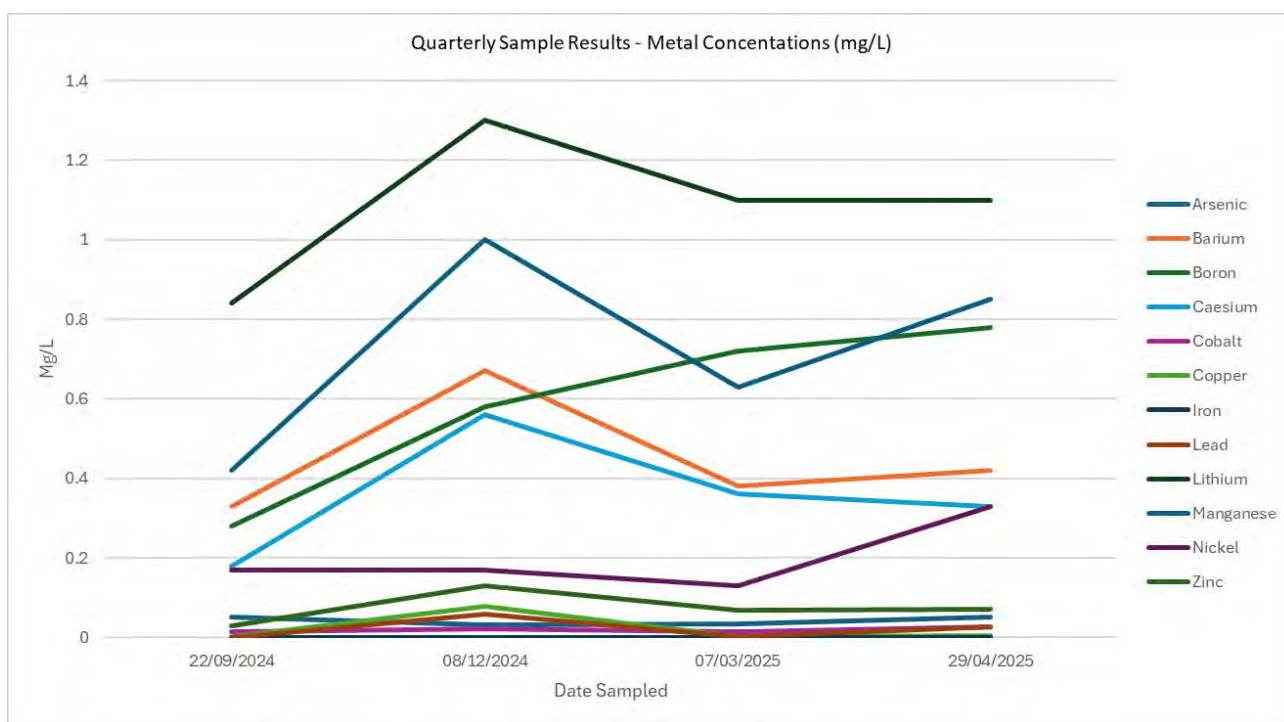


Figure 12: Inorganic parameters in mg/L for quarterly samples taken from Riverina South staging tanks during the reporting period.



**Figure 13: Metals parameters in mg/L for quarterly samples taken from Riverina South staging tanks during the reporting period.**

### Annual Water Quality

An annual water sample was obtained from Lady Gladys Pit Lake (Figure 14) on 22/09/2024 and 13/12/2024. Samples were sent offsite for analysis at MPL Laboratories. Compared to the previous year there was an increase in electrical conductivity noted. A resample is expected to occur in December 2025. Table 8 presents results for this reporting period.

**Table 8. Results for annual sampling undertaken at the Lady Gladys pit undertaken during the reporting period.**

PARAMETERS	UNIT	22/09/2024	13/12/2024
Arsenic	µg/L	28	21
Barium	µg/L	280	300
Boron	µg/L	400	1200
Caesium	µg/L	110	120
Cobalt	µg/L	7.9	13
Copper	µg/L	1.1	2.5
Iron	µg/L	<10	14
Lead	µg/L	<1.0	<1.0
Lithium	µg/L	690	790
Manganese	µg/L	270	380
Nickel	µg/L	140	180
Zinc	µg/L	15	20
Electrical Conductivity	µS/cm		7.5
Total Dissolved Solids	mg/L	36000	41000
Bicarbonate Alkalinity as CaCO3	mg/L as CaCO3	27000	33000

PARAMETERS	UNIT	22/09/2024	13/12/2024
arbonate Alkalinity as CaCO <sub>3</sub>	mg/L as CaCO <sub>3</sub>	89	76
Hydroxide OH <sup>-</sup> as CaCO <sub>3</sub>	mg/L as CaCO <sub>3</sub>	<5.0	<5.0
Total Alkalinity as CaCO <sub>3</sub>	mg/L as CaCO <sub>3</sub>	<5.0	<5.0
Chloride	mg/L	89	76
Sulfate	mg/L	12000	15000
Calcium	mg/L	720	630
Magnesium	mg/L	2500	3000
Potassium	mg/L	560	570
Sodium	mg/L	35	45
Hardness (calc) equivalent CaCO <sub>3</sub>	mg/L	5200	6400
Ionic Balance	%	8500	9700
Total Anions	mg/L	4.1	2.9
Anions as meq	meq/L	13000	16000
Total Cations	mg/L	370	450
Cations as meq	meq/L	8300	10000



**Figure 14: Lady Gladys pit lake 30/06/2025.**

### ***Pit Standing Water Level***

During the reporting period Lady Gladys water levels were checked visually daily. A survey pick-up of the water pit lake water level was conducted monthly. At the commencement of the reporting period on 1 July 2024 the pit lake was at 426.75mRL and at the end of the reporting period on 30 June 2025 it was 442.64. During the reporting period the water level rose 16 meters. In total since discharge commenced the level has risen 24m. The freeboard limit is 461mRL which is 18 meters above the water level on the 30 June 2025 and 28m below the Pit crest at 471mRL. A graph showing the rate of increase of the pit lake level against the freeboard limit is presented in Figure 15.

An image that represents the freeboard line against the water level on 20 June 2025 is presented in Figure 16. At the end of the reporting period the percentage of total volume taken up by water in the Lady Gladys pit was 43%.

At current discharge rates the pit lake is expected to arrive at the freeboard level in 2027 without any stochastic events occurring such as a 1 in 200-year flood event.

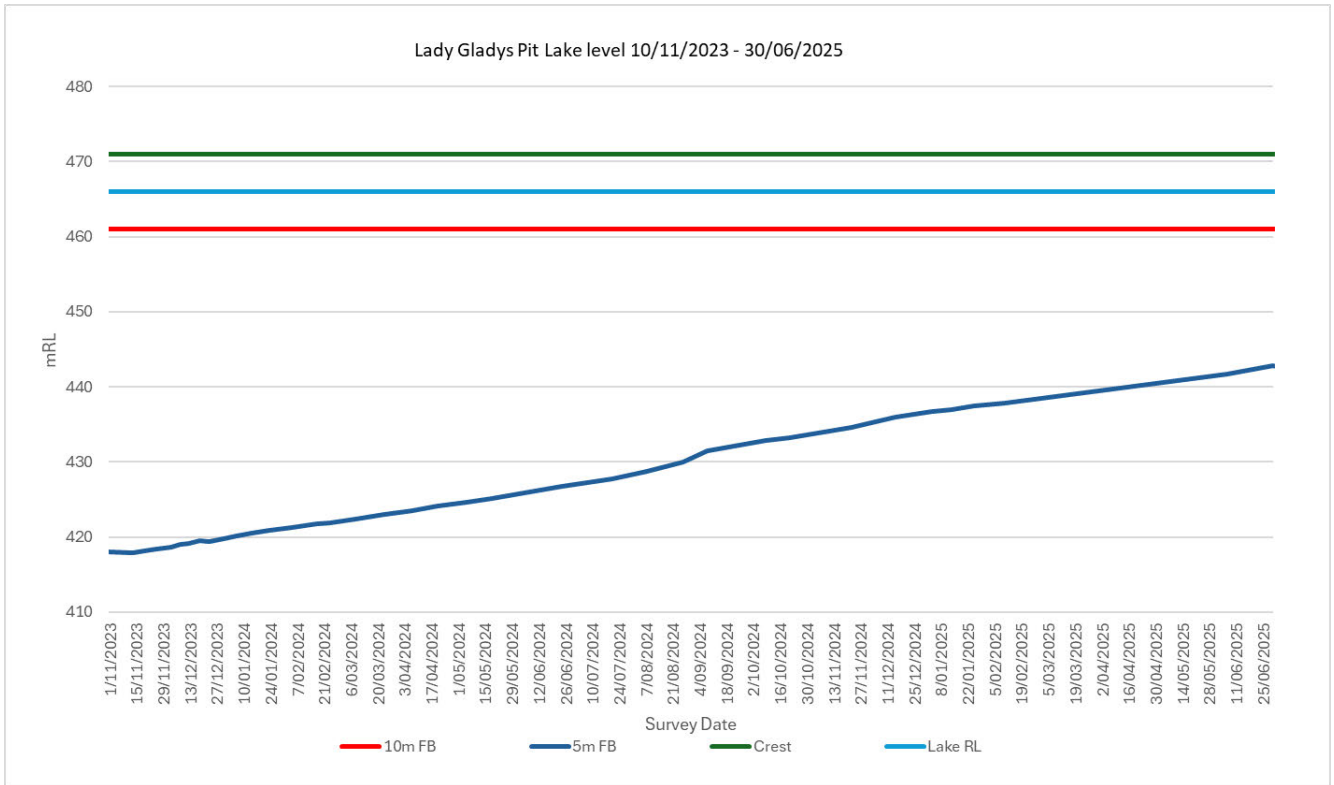


Figure 15: Lady Gladys pit lake water level (mRL) 10/11/23 – 30/06/2025. The capacity of the Lady Gladys Pit to freeboard level was 43% at the end of the reporting period.



Figure 16: Lady Gladys Pit Lake on 20 June 2025. The 10m freeboard limit is indicated with the red line.

## Records and reporting

11. The Licence Holder must record the following information in relation to complaints received by the Licence Holder (whether received directly from a complainant or forwarded to them by the Department or another party) about any alleged emissions from the premises:

- a. the name and contact details of the complainant, (if provided);
- b. the time and date of the complaint;
- c. the complete details of the complaint and any other concerns or other issues raised; and
- d. the complete details and dates of any action taken by the Licence Holder to investigate or respond to any complaint.

12. The Licence Holder must:

- a. undertake an audit of their compliance with the conditions of this licence during the preceding annual period; and
- b. prepare and submit to the CEO by no later than 60 days after the end of that annual period an Annual Audit Compliance Report in the approved form.

13. The Licence Holder must submit to the CEO by no later than 60 days after the end of each annual period, an Annual Environmental Report for that annual period for the conditions listed in Table 5, and which provides information in accordance with the corresponding requirements set out in Table 5.

**Table 5: Annual Environmental Report Requirements**

Condition	Requirement	Format or form
---	Summary of any failure or malfunction of any pollution control equipment and any environmental incidents that have occurred during the annual period, and any actions taken.	None specified.
---	Any relevant process, production or operational data.	None specified.
8	Calibration evidence of instruments used for field parameters (pH, EC and TDS). Instrument model to be included within the report.	None specified.
10	Monitoring results.	A tabulated summary of results, as well as all raw data provided in an accompanying Microsoft Excel spreadsheet digital document/file

Condition	Requirement	Format or form
		with all results being clearly referenced to laboratory certificates of analysis. Time series graphs for each monitoring location, showing concentration of all parameters monitored.
	Site water balance for Lady Gladys Pit.	Tabulated summary of inputs and outputs of mine dewater and including remaining available capacity within Lady Gladys Pit.
11	Complaints summary.	None specified.
N/A	Date on the commencement of dewatering from the Riverina Pit to Lady Gladys Pit and the following dates whenever the flow direction is reversed.	None specified.

**Compliance:**

There were no complaints recorded during the reporting period (condition 10). This report and attached AACR satisfy the requirements of conditions 12 and 13. There were no reportable incidents during the reporting period relevant to the PPL L9402/2023/1.

**Compliance Status: Compliant.**

## Attachment 1– AACR



## Annual Audit Compliance Report Form

*Environmental Protection Act 1986, Part V*

Section A – Licence Details			
Licence number:	L9402/2023/1	Licence file number:	DER2023/000375
Licence holder:	Carnegie Gold Pty Ltd		
Trading as:	Ora Banda Mining Limited		
ACN:	117 116 097		
Registered address:	Ora Banda Mining Limited, Level 2, 1 Hood Street, Subiaco, WA, 690		
Reporting period:	01 / 07 / 2024	to	30 / 06 / 2025

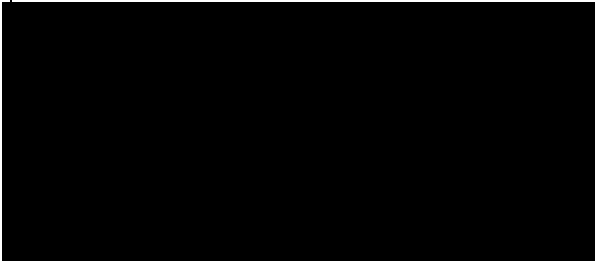
Section B – Statement of Compliance with Licence Conditions
Did you comply with all of your licence conditions during the reporting period? (please tick the appropriate box)
<b>Yes</b> – please complete: <ul style="list-style-type: none"> <li>• section C;</li> <li>• section D if required; and</li> <li>• sign the declaration in Section F.</li> </ul>
<b>No</b> – please complete: <ul style="list-style-type: none"> <li>• section C;</li> <li>• section D if required;</li> <li>• section E; and</li> <li>• sign the declaration at Section F.</li> </ul>

Section C – Statement of Actual Production	
Provide the actual production quantity for this reporting period. Supporting documentation is to be attached.	
Prescribed Premises Category	Actual Production Quantity
NA	NA

Section D – Statement of Actual Part 2 Waste Discharge Quantity	
Provide the actual Part 2 waste discharge quantity for this reporting period. Supporting documentation is to be attached.	
Prescribed Premises Category	Actual Part 2 Waste Discharge Quantity
Category 6: Mine dewatering: premises on which water is extracted and discharged into the environment to allow mining of ore.	218,704.970 tonnes

**Section F - Declaration**

I/We declare that the information in this Annual Audit Compliance Report is true and correct and is not false or misleading in a material particular<sup>1</sup>. I/We consent to the Annual Audit Compliance Report being published on the Department of Water and Environmental Regulation's (DWER) website.



Position: General Manager - Operations

Date: 30/07/2025

Seal (if signing under seal):

<sup>1</sup> It is an offence under section 112 of the *Environmental Protection Act 1986* for a person to give information on this form that to their knowledge is false or misleading in a material particular.

<sup>2</sup> AACRs can only be signed by the licence holder or an authorised person with the legal authority to sign on behalf of the licence holder.

Attachment 2 – Certificate of Analysis

## Attachment 3 – Ultrameter Certificate of Calibration