

Government of Western Australia Department of Water and Environmental Regulation

Annual Audit Compliance Report Form

Environmental Protection Act 1986, Part V Division 3

Once completed, please submit this form either via email to info@dwer.wa.gov.au, or to the below postal address:

Department of Water and Environmental Regulation Locked Bag 10 Joondalup DC WA 6919

Section A – Licence details			
Licence number:	L6217/1983/15	Licence file number:	2012/007237-7~2
Licence holder name:	Alcoa of Australia Limited		
Trading as:			
ACN:	004 879 298		
Registered business address:	181-205 Davy Street I	BOORAGOON WA 615	4
Reporting period:	01 / 01 / 2020 to	31 / 12 / 2020	

Section B – Statement of compliance with licence conditions

Did you comply with all of your licence conditions during the reporting period? (please tick the appropriate box)

- ☐ Yes please complete:
 - section C;
 - · section D (if required); and
 - · sign the declaration in Section F.

☑ No – please complete:

- · section C;
- section D (if required);
- section E; and
- sign the declaration in Section F.

Section C – Statement of actual production

Provide the actual production quantity for this reporting period. Supporting documentation is to be attached.

Prescribed premises category	Actual production quantity		
Category 46 - Bauxite refinery	2,845,888 tonnes of refined alumina		
Category 52 – Electric Power Generation	756,592 MWhr or average 86MW of power generated using natural gas		
Category 64 – Class II or III putrescible landfill site Category 67 – Fuel burning	1541 Tonnes to Class II landfill 42790 kg/hr (natural gas with Sulphur		
	content less than or more than 0.25%)		

Section D – Statement of actual Part 2 waste discharge quantity		
Provide the actual Part 2 waste discharge quantity for this reporting period. Supporting documentation is to be attached.		
Prescribed premises category Actual Part 2 waste discharge quantity		
Category 46 - Bauxite refinery 5,616,900 tonnes of bauxite residue (tailings)		

Section E – Details of non-compliance with licence condition

Please use a separate page for each condition with which the licence holder was non-compliant at a time during the reporting period.

Condition no:

A2(a)

Date(s) of noncompliance:

13 November 2019 to 10
February 2020

Details of non-compliance:

Condition A2(a) requires that Alcoa operates the calciners to a limit of Aggregate Calciner Priority Volatile Organic Compounds (VOC) emissions. For the period 13 November 2019 to 10 February 2020 the Aggregate Calciner Priority VOC Emissions were 7,365 kg as calculated in accordance with Table 18 of Appendix A of the Licence, Alcoa has recorded a 91 kg exceedance of the 7,274 kg limit.

The 91 kg exceedance equates to an average of 1 kg per day exceedance for the duration of the reporting period, which is approximately 1.25% above the 90-day reporting period Licence limit.

What was the actual (or suspected) environmental impact of the non-compliance?

NOTE – please attach maps or diagrams to provide insight into the precise location of where the non-compliance took place.

Alcoa believes there was no potential environmental impact over this period. In 2020 Alcoa completed a Health Risk Assessment (HRA) (Katestone 2020), for the Wagerup Alumina Refinery Expansion to 3.3Mtpa. For both the base case (2.85Mtpa) and the expansion case (3.3Mtpa) compounds assessed in the HRA (including the priority VOCs) were within acceptable limits. This supports the position that no potential environmental impact was caused over this period due to the 91kg exceedance. An exceedance by ~1.25% of the Aggregate Calciner Priority VOC limit over this 90-day period at 2.85Mtpa is predicted to not alter the conclusions of these studies.

Cause (or suspected cause) of non-compliance:

The exceedance was due to improved alumina production at the refinery over this period as the Aggregate Calciner Priority VOC calculation directly relates to average daily alumina throughput for each calciner. Production is tracked against the cumulative annual target. It was not recognised by operational personnel at the refinery that the Aggregate Calciner Priority VOC targets could be exceeded during the quarterly breakdown if production was meeting the annual target.

Action taken to mitigate any adverse effects of non-compliance and prevent recurrence of the non-compliance:

Alcoa believes there was no potential environmental consequence as a result of this exceedance. Production planning rates were immediately adjusted to allow for quarterly limits to be achieved. Alcoa's refinery production planning during 2020 included daily, quarterly and annual targets for calciner throughput and the calculated VOC emissions to prevent recurrence of this event.

Alcoa completed consultation with DWER to progress a Licence amendment in 2020 and subsequently received the amendment on 10/11/2020 to remove the quarterly Aggregate Calciner Priority VOC limits and provide a production and Aggregate Calciner Priority VOC increase on the annual limits to better reflect improved alumina production performance.

The annual Aggregate Calciner Priority VOC limit permitted for the Licence year is now 30,017kg, and Alcoa will continue to monitor closely the Aggregate Calciner Priority VOC emissions over the next reporting period.

Section E – Details of non-compliance with licence condition		
Was this non-compliance previously reported to DWER?		
⊠ Yes, and		
⊠ Reported to DWER verbally Date: 18/02/2020		
□ Reported to DWER in writing Date: 18/02/2020		

Section E – Deta	ils of non-compliance wi	th licence condition	
Please use a separate page for each condition with which the licence holder was non-compliant at a time during the reporting period.			
Condition no:	A2(c)	Date(s) of non- compliance:	10 to 25 November 2020
Details of non-comp	oliance:		
Condition A2(c) in t	he amended Licence states:		
	holder shall have in operation on tanks at any one time J13		
	ot of the amended licence on J13, J14, J15 and J24).	11 November 2020 fo	ur causticisation tanks
part of routine main	J25 had already been remove tenance requirements. Upon rated removal of a second ta ovember 2020.	receipt of the amende	d licence Alcoa
What was the actua	al (or suspected) environmen	tal impact of the non-co	ompliance?
NOTE – please attack compliance took place	n maps or diagrams to provide i e.	nsight into the precise loo	cation of where the non-
Alcoa believes there	e was no potential environme	ental impact over this p	eriod.
For the majority of the period between 11 and 25 November 2020 lime was not being added to any of the causticisation tanks referenced in condition A2(c). When lime is not being added to these tanks, emissions are expected to be less than that of normal operation. Even assuming the tank emitted full emissions during this entire period, which is highly unlikely, then the additional emissions from having the fourth tank (J15) in operation for these 14 days would have been minor (estimated to be approximately 0.0003 g/s of Volatile Organic Compounds (VOC) or 0.01% of baseline emissions and 61 OU/s for odour or 0.004% of baseline emissions).			
Cause (or suspecte	d cause) of non-compliance:		
Action taken to mitigate any adverse effects of non-compliance and prevent recurrence of the non-compliance:			
As of 25 November 2020, Alcoa was in compliance with condition A2(c).			
In accordance with new licence condition A2(e) Alcoa will be operating the precipitation cooling towers on Upper Dam water supply for a minimum of 141 hours during the winter period of 2021. The estimated maximum potential emissions from having J15 in operation for an additional two weeks is equivalent to 8 hours of Upper Dam water supply with respect to VOCs and odour. To mitigate any potential effects, Alcoa commits to run this water supply for an additional 8 hours during the winter of 2021 with the intent to fully compensate for any potential additional VOC and odour emissions generated by the operation of J15 between 11 and 25 November 2020.			
Was this non-compliance previously reported to DWER?			
⊠ Yes, and			
Reported to I	OWER verbally	Date: / /	
⊠ Reported to [OWER in writing	Date: 05/02/2021	

Section E – Details of non-compliance with licence condition				
Please use a separate page for each condition with which the licence holder was non-compliant at a time during the reporting period.				
Condition no:	G1 (ii)	Date(s) of non- complianc e:	20/1/2020; 22/1/2020; 23/1/2020; 24/1/2020; 20/2/2020; 21/2/2020; 6/3/2020; 20/4/2020; 7/5/2020; 8/5/2020; 18/5/2020; 21/5/2020; 16/6/2020; 8/7/2020; 9/7/2020; 23/7/2020; 11/8/2020; 12/8/2020; 5/10/2020; 7/10/2020; 8/10/2020; 9/10/2020; 12/10/2020; 12/11/2020; 7/12/2020; 8/12/2020	
Details of non-comp	oliance: POTENTIA	L		
National Association monitoring for Alcoar After a review initial used its expertise to testing methods con	Alcoa contracts an independent stack emission testing company, who are accredited by the National Association of Testing Authorities, Australia (NATA), to undertake stack emission monitoring for Alcoa's compliance with the relevant licence conditions. After a review initiated by Alcoa, Alcoa identified that the stack emission testing company has used its expertise to independently apply procedural modifications to certain elements of the testing methods contained in the licence. Alcoa is currently reviewing if the procedural modifications to the testing methods meet the requirements for those methods.			
What was the actua	al (or suspected) en	vironmental in	mpact of the non-compliance?	
NOTE – please attacl compliance took place	n maps or diagrams to e.	provide insig	nt into the precise location of where the non-	
No environmental impact is known or suspected at this time.				
Cause (or suspected cause) of non-compliance:				
The stack emission monitoring company has used its expertise to independently apply procedural modifications to certain elements of the testing methods contained in the licence condition.				
Action taken to mitigate any adverse effects of non-compliance and prevent recurrence of the non-compliance:				
Alcoa is currently reviewing if the procedural modifications to the testing methods meet the requirements for those methods.				
Was this non-compliance previously reported to DWER?				
⊠ Yes, and				
⊠ Reported to D	OWER verbally		Date: 29/03/2021	
Reported to D	Reported to DWER in writing Date:			

Please use a sep at a time during t	parate page for each the reporting period.	condition with which the licend	ce holder was non-complian
Condition no:	A22 (a)	Date(s) of non-compliance:	20/1/2020; 20/2/2020; 20/4/2020; 9/7/2020; 5/10/2020
Details of non-co	mpliance: POTENTIA	AL	
monitoring for Ak After a review init used its expertise testing methods of	tion of Testing Autho coa's compliance with tiated by Alcoa, Alcoa to independently ap contained in the licen	temission testing company, wherities, Australia (NATA), to under the relevant licence condition a identified that the stack emisory procedural modifications to use. Alcoa is currently reviewing the requirements for those	dertake stack emission ns. sion testing company has concertain elements of the
NOTE – please atta compliance took pla	ach maps or diagrams ace.	nvironmental impact of the non to provide insight into the precise suspected at this time.	
	ted cause) of non-co		
The stack emission	on monitoring compa	ny has used its expertise to inc ments of the testing methods of	dependently apply contained in the licence
Action taken to minon-compliance:	ti gate any adverse e	ffects of non-compliance and p	orevent recurrence of the
Alcoa is currently equirements for t	reviewing if the proce hose methods.	edural modifications to the test	ting methods meet the
Nas this non com	pliance previously re	ported to DWER?	
vas ii iis HOH-COH			
Yes, and	DWER verbally	Date: 29/03/2021	

Section E – De	tails of non-compliance w	vith licence condit	tion
Please use a sep	arate page for each condition he reporting period.		
Condition no:	A23 (a)	Date(s) of non- compliance:	23/1/2020; 24/1/2020; 7/5/2020; 21/5/2020; 16/6/2020; 8/7/2020; 11/8/2020; 12/8/2020; 7/10/2020; 9/10/2020; 12/11/2020; 7/12/2020; 8/12/2020
Details of non-cor	mpliance: POTENTIAL		
After a review initiused its expertise testing methods comodifications to the What was the actument of the NOTE - please attacompliance took plant.	ated by Alcoa, Alcoa identified to independently apply proceontained in the licence. Alcoa identified to independently apply proceontained in the licence. Alcoa in testing methods meet the result (or suspected) environment ch maps or diagrams to provide ice.	d that the stack emis dural modifications to is currently reviewir equirements for those tal impact of the nor insight into the precise	sion testing company has certain elements of the ng if the procedural e methods.
TTO CITYIIOTIMICITAL	impact is known or suspected	rat triis time.	
Cause (or suspect	ted cause) of non-compliance.		
procedural modific condition.	n monitoring company has us ations to certain elements of t tigate any adverse effects of n	the testing methods of	contained in the licence
non-compliance:			
Alcoa is currently requirements for the	reviewing if the procedural mo nose methods.	difications to the test	ting methods meet the
Was this non-comp	pliance previously reported to	DWER?	
⊠ Yes, and			
⊠ Reported to	DWER verbally	Date: 29/03/2021	
☐ Reported to	DWER in writing	Date:	

	rate page for each cor	nce with licence condit	e holder was non-complian
Condition no:	A23 (b)	Date(s) of non-compliance:	21/1/2020; 8/5/2020; 16/6/2020; 11/8/2020; 12/8/2020; 12/10/2020
Details of non-com	pliance: POTENTIAL		
monitoring for Alco- After a review initia used its expertise to testing methods co	on of Testing Authoritie a's compliance with th ted by Alcoa, Alcoa id o independently apply ntained in the licence.	nission testing company, whee, Australia (NATA), to under relevant licence condition entified that the stack emissions to alcoa is currently reviewing the requirements for those	dertake stack emission is. sion testing company has contain elements of the
NOTE – please attacl compliance took place	h maps or diagrams to p	onmental impact of the non rovide insight into the precise	
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Alcoa is currently re equirements for tho	viewing if the procedu se methods.	ral modifications to the test	ing methods meet the
	iance previously repor	ted to DWER?	
Vas this non-compl			
Was this non-compl)WER verbally	Date: 29/03/2021	

Section F – Deta	ails of non-compliance w	vith licence condit	lian
Please use a sepa	rate page for each condition		ce holder was non-compliant
at a time during the	e reporting period.		
Condition no:	A25 (a)	Date(s) of non- compliance:	22/1/2020; 21/2/2020; 6/3/2020; 8/5/2020; 18/5/2020; 23/7/2020; 8/10/2020; 12/10/2020;
Details of non-com	pliance: POTENTIAL		
monitoring for Alcoa After a review initial used its expertise to testing methods con	independent stack emission in of Testing Authorities, Ausa's compliance with the relevanted by Alcoa, Alcoa identified independently apply procentained in the licence. Alcoa testing methods meet the resting methods meet the resting methods and testing methods meet the resting methods meet the mission of the mi	stralia (NATA), to under vant licence condition d that the stack emis dural modifications to a is currently reviewing	dertake stack emission ns. sion testing company has contain elements of the
NOTE – please attach compliance took place	al (or suspected) environmer n maps or diagrams to provide e. npact is known or suspected	insight into the precise	
Cause (or suspecte	d cause) of non-compliance:		
The stack emission procedural modifica condition.	monitoring company has us tions to certain elements of t	ed its expertise to inc the testing methods o	dependently apply contained in the licence
Action taken to mitig non-compliance:	pate any adverse effects of n	on-compliance and p	prevent recurrence of the
Alcoa is currently re requirements for tho	viewing if the procedural mo se methods.	difications to the test	ting methods meet the
Was this non-compli	iance previously reported to	DWER?	
⊠ Yes, and			
⊠ Reported to D	WER verbally	Date: 29/03/2021	
☐ Reported to D	WER in writing	Date:	

Section F - Declaration

I / We declare that the information in this Annual Audit Compliance Report is true and correct and is not false or misleading in a material particular ¹ .				
I / We consent to the Annual Audit Compliance Report being published on the Department of Water and Environmental Regulation's (DWER) website.				
Signature ² :		Signature:		
Name: (print	Albert Belgeleicht	Name: (printed)	Australia Controller	
Position:	Vice President Operations	Position:	30/03/2021	
Date:	30/03/2021	Date:	3.3P97.1	
Seal (if signing under seal):		× .		

¹ It is an offence under section 112 of the *Environmental Protection Act 1986* for a person to give information on this form that to their knowledge is false or misleading in a material particular.

² AACRs can only be signed by the licence holder or an authorised person with the legal authority to sign on behalf of the licence holder.

Category 46 - Bauxite Refinery - 2020 Production JAN 2020 | FEB 2020 | MAR 2020 | APR 2020 | MAY 2020 | JUN 2020 | JUL 2020 | AUG 2020 | SEPT 2020 | OCT 2020 | NOV 2020 | DEC 2020 | TOTAL Calcined tonnes Total Tonnes: 238,963 226,205 232,173 235,835 253,884 236,454 244,546 242,355 225,789 222,148 236,003 251,533 2,845,888 7708 7776 7489 7861 8190 7882 7889 7818 7526 7166 7867 8114 7800 (Weightometer) Daily Avg: 235,835 222,148 236,003 Weightometer Total Tonnes: 238.963 226.205 232.173 253.884 236,454 244,546 242.355 225.789 251.533 2.845.888 *Zero values replaced with gas rate data Daily Avg: 7708 7800 7489 7861 8190 7882 7889 7818 7526 7166 8114 7776

Category 52 - Power Generation and Category 67 - Fuel Burning - 2020 Production

		Licelice L
aggregate power generation	MWhr	756,592
average power generation	MW	86
		Daily
	Month total	average
	(MW)	(MW)
Jan-20	2,789	90
Feb-20	2,593	89
Mar-20	2,721	88
Apr-20	2,704	90
May-20	2,706	87
Jun-20	2,806	93
Jul-20	2,938	94
Aug-20	2,946	95
Sep-20	2,632	88
Oct-20	2,187	70
Nov-20	2,158	72
Dec-20	2,341	75

aggre	gate powerhou	GJ	19,047,593	
average powerhouse gas*			kg/hr	42,790
	Average gas (GJ)	Month	MJ/kg	
Jan-20	1,589,799	Jul-19	50.5	
Feb-20	1,498,741	Aug-19	50.2	
Mar-20	1,580,522	Sep-19	50.7	
Apr-20	1,593,955	Oct-19	50.6	
May-20	1,620,090	Nov-19	50.6	
Jun-20	1,577,386	Dec-19	50.5	
Jul-20	1,691,428	Jan-20	50.6	
Aug-20	1,693,181	Feb-20	50.7	
Sep-20	1,583,858	Mar-20	50.6	
Oct-20	1,527,048	Apr-20	50.8	
Nov-20	1,514,602	May-20	50.8	
Dec-20	1,576,982	Jun-20	50.6	
Total	19,047,593	Average 2020	50.7	

*estimate using average gas for 2020 Jul 20 to Dec 20 as gas composition data calculated in tax year for NPI opposed to calendar year.

Category 64 - Class II Landfill - 2020 Total

	S1(a)(i) class II landfill			
Date	wastes			
Q1 2020	226.41			
Q2 2020	237.84			
Q3 2020	551.99			
Q4 2020	525.28			
Total 2020	1541.52			

Part 2 Waste Discharge - 2020 Total

	BAUXITE	ALUMINA RECOVERY		RESIDUE				
	Used		Baux	Mud /	Sand /	Sand to	Mud to	Total Dry
	Dry	Total		Bauxite	Bauxite	Residue	Residue	Tonnes to
-	Tonnes	Tonnes	Al203	t/t	t/t	(tonnes)	(tonnes)	Residue
JAN	842,560	243,433	3.46	0.35	0.24	201,952	291,212	493,163
FEB	741,245	215,369	3.44	0.38	0.18	132,905	278,347	411,252
MAR	774,047	232,795	3.33	0.35	0.21	163,822	271,851	435,673
APR	820,118	237,996	3.45	0.32	0.26	210,601	261,558	472,160
MAY	907,578	252,159	3.60	0.35	0.23	209,872	321,647	531,519
JUN	855,597	241,890	3.54	0.36	0.23	193,183	308,752	501,935
JUL	861,481	253,196	3.40	0.36	0.20	174,265	310,924	485,189
AUG	852,521	253,050	3.37	0.34	0.20	174,454	289,886	464,340
SEP	775,895	232,873	3.33	0.36	0.19	148,662	281,831	430,492
OCT	785,457	233,307	3.37	0.36	0.20	160,233	279,623	439,856
NOV	816,845	236,301	3.46	0.36	0.21	171,639	291,421	463,060
DEC	858,463	249,324	3.44	0.36	0.21	182,919	305,343	488,261
TOTAL	9,891,806	2,881,692	3.43	0.35	0.21	2,124,506	3,492,394	5,616,900