



Annual Audit Compliance Report Form

Environmental Protection Act 1986, Part V

Section A – Licence Details

Licence number:	L6168/1991/11	Licence file number:	DER2013/001190
Licence holder:	BHP Iron Ore Pty Ltd		
Trading as:	BHP Iron Ore Pty Ltd		
ACN:	008 700 981		
Registered address:	Level 1, City Square Brookfield Place 125 St Georges Terrace PERTH WA 6000		
Reporting period:	01/07/2021 to 30/06/2022		

Section B – Statement of Compliance with Licence Conditions

Did you comply with all of your licence conditions during the reporting period?
(please tick the appropriate box)

- Yes – please complete:
- section C;
 - section D if required; and
 - sign the declaration in Section F.
- No – please complete:
- section C;
 - section D if required;
 - section E; and
 - sign the declaration at Section F.

Section C – Statement of Actual Production

Provide the actual production quantity for this reporting period. Supporting documentation is to be attached.

Prescribed Premises Category	Actual Production Quantity
5 – Processing or beneficiation of metallic or non-metallic ore	46,991,934 t
12 – Screening, etc. of material	0
52 – Electric power generation	0
54 – Sewage facility	204.5 m ³ /day
64 – Class II putrescible landfill site	15,726 t
73 – Bulk Storage of Chemicals	2,920 m ³ in aggregate

Section D – Statement of Actual Part 2 Waste Discharge Quantity

Provide the actual Part 2 waste discharge quantity for this reporting period. Supporting documentation is to be attached.

Prescribed Premises Category	Actual Part 2 Waste Discharge Quantity
6 – Mine dewatering	7,906,331 t

Section E – Details of Non-Compliance with Licence Condition			
Condition no:	3.3.1	Date(s) of non-compliance:	21/03/2022
Details of non-compliance:			
OHP3 Oily Wastewater Ponds 1 and 2 were not monitored prior to discharge.			
What was the actual (or suspected) environmental impact of the non-compliance?			
NOTE – please attach maps or diagrams to provide insight into the precise location of where the non-compliance took place.			
The laboratory results for Oily Wastewater Ponds 1 and 2 recorded <0.05 mg/L of Total Recoverable Hydrocarbons (TRH). This is well below the 15 mg/L TRH licence limit. No known or suspected environmental impact has resulted from this non-compliance.			
Cause (or suspected cause) of non-compliance:			
A scheduled Workorder to inspect the levels of the Oily Wastewater Ponds on a monthly basis was deactivated due to human error in the BHP 1SAP Scheduling system.			
Action taken to mitigate any adverse effects of non-compliance and prevent recurrence of the non-compliance:			
The bermad valve that operates to allow water to pump out to the Oily Wastewater Ponds has been replaced and commissioned. This will ensure that the rate at which the ponds fill is minimised and controlled. Furthermore, the scheduled workorder to inspect the levels of the Oily Wastewater Ponds on a monthly basis has been reactivated and the severity increased to 'Critical'.			
Was this non-compliance previously reported to DWER?			
<input checked="" type="checkbox"/> Yes, and			
<input type="checkbox"/> Reported to DWER verbally		Date: / /	
<input checked="" type="checkbox"/> Reported to DWER in writing		Date: 22/03/2022 and 31/03/2022	

Section E – Details of Non-Compliance with Licence Condition			
Condition no:	3.3.1	Date(s) of non-compliance:	13/10/21
Details of non-compliance:			
OHP3 Oily Wastewater Ponds (Pond 2 – YNDMOWWF002) breached 15 mg/L licence limit.			
What was the actual (or suspected) environmental impact of the non-compliance? NOTE – please attach maps or diagrams to provide insight into the precise location of where the non-compliance took place.			
No known or suspected environmental impact has resulted from this non-compliance.			
Cause (or suspected cause) of non-compliance:			
An investigation determined that the oil collection tank of the Oily Waste Water Separator (OWWS) overflowed causing oil to be released back into the separator. It was also identified that a valve controlling retention time for water under treatment by OWWS was not functioning as intended resulting in reduced treatment times. This combination of increased oil load and reduced retention time resulted in water passing through the system without adequate recovery of oil occurring.			
Action taken to mitigate any adverse effects of non-compliance and prevent recurrence of the non-compliance:			
The investigation identified the following actions to prevent recurrence: <ul style="list-style-type: none"> • Repair the OWWS outlet valve to achieve the required retention time; • Put in place planned maintenance for routine inspection of oil tank levels; and • Install a high level alarm on the oil collection tank. Following this event the sampling frequency of Oily Water Ponds has been increased to a fortnightly basis with no further exceedances identified.			
Was this non-compliance previously reported to DWER?			
<input checked="" type="checkbox"/> Yes, and			
<input type="checkbox"/> Reported to DWER verbally		Date: / /	
<input checked="" type="checkbox"/> Reported to DWER in writing		Date: 14/10/2021 and 01/12/2021	

Section F – Declaration			
I / We declare that the information in this Annual Audit Compliance Report is true and correct and is not false or misleading in a material particular ¹ .			
I / We consent to the Annual Audit Compliance Report being published on the Department of Water and Environmental Regulation's (DWER) website.			
Signature ² :		Signature:	
Name: (printed)		Name: (printed)	
Position:		Position:	
Date:	01/09/2022	Date:	
Seal (if signing under seal):			

¹ It is an offence under section 112 of the *Environmental Protection Act 1986* for a person to give information on this form that to their knowledge is false or misleading in a material particular.

² AACRs can only be signed by the licence holder or an authorised person with the legal authority to sign on behalf of the licence holder.