



Application for Licence Amendment

Part V Division 3 of the *Environmental Protection Act 1986*

Licence Number	L8676/2012/1
Licence Holder	AngloGold Ashanti Australia Limited
ACN	008 737 424
File Number	2012/002666-3
Premises	<p>Tropicana Gold Mine Part of mining tenement M39/1096 646000 easting, 6770900 northing; 646000 easting, 6758500 northing; 654900 easting; 6758500 northing; 654900 easting; 6770900 northing. PLUMRIDGE LAKES WA 6431 As defined by the coordinates in Schedule 1 of the licence</p>
Date of Report	26 March 2021
Decision	Revised licence granted

**/MANAGER, RESOURCE INDUSTRIES
REGULATORY SERVICES**

An officer delegated by the CEO under section 20 of the EP Act

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1. Decision summary

Licence L8676/2012/1 is held by AngloGold Ashanti Australia Limited (Licence Holder) for the Tropicana Gold Mine (TGM) (the Premises), located on part of mining tenement M39/1096. The Licence Holder has applied for amendments to L8676/2012/1, which the Delegated Officer has determined the environmental risk profile of the Premises requires reassessment as the emissions as stated in existing approvals has changed.

This Amendment Report documents the amendments made pursuant to section 59 and 59(B) of the *Environmental Protection Act 1986* (EP Act).

The decision report for the Existing Licence will remain on the department's website for future reference and will act as a record of the department's decision making.

2. Scope of assessment

2.1 Regulatory framework

In completing the assessment documented in this Amendment Report, the department has considered and given due regard to its Regulatory Framework and relevant policy documents which are available at <https://www.der.wa.gov.au>.

2.2 Application summary

On 20 January 2021, the Licence Holder submitted an application to the department to amend Licence L8676/2012/1 under section 59 and 59B of the *Environmental Protection Act 1986* (EP Act). The following amendments are being sought:

- Install two (2) gas fuelled Cummins QSV91 C2000 N5C generators (2 MW) in the existing electrical power generation station at TGM.

This amendment details changes to the assessed throughput of Category 52, electrical power generation activities, from 50 MW to 54 MW. No further changes to the aspects of the existing Licence relating to Category 5, 12, 54, 64 or 73 have been requested by the Licence Holder. The Delegated Officer considers that the intent of the existing conditions is preserved, so the amendment requires reassessment to address the category 52 emissions and discharges only. Table 1 below outlines the proposed changes to the existing licence categories.

Table 1: Proposed throughput capacity changes

Category	Current throughput capacity	Proposed throughput capacity	Description of proposed amendment
5	Not more than 9 000 000 tonnes per year	No change	Not applicable
12	Not more than 5 000 000 tonnes per year	No change	Not applicable
52	50 MW	54 MW	Installation of 2 x 2 MW gas electrical generators in existing power station.
54	500 m ³ per day	No change	Not applicable
64	Not more than 20 000 tonnes per year	No change	Not applicable

Category	Current throughput capacity	Proposed throughput capacity	Description of proposed amendment
73	6 250 m ³	No change	Not applicable

TGM is subject to Ministerial Statement 839. The amendments proposed would not require any changes to the ministerial statement.

2.2.1 Installation of 2 gas fuelled 2 MW electrical generators

The Premises power station currently comprises of four (4) diesel fuelled generators and twenty (20) gas fuelled generators. The current approved throughput is 50 MW per annual period. To provide the power generation with sufficient power availability should a primary generator fail, one further 2 MW gas fuelled power generator is required. To support underground mining requirements, a second 2 MW generator is required to be installed at the power station. The Licence Holder therefore proposes to construct two (2) new 2 MW gas fuelled power generators (Generator 25 & 26) increasing the approved capacity of the power station from 50 MW to 54 MW per annual period.

Installation will occur at the power station in the location identified in Figure 1.

Figure 1: Location of Power station including generator 25 & 26



Construction and commissioning

Infrastructure to be constructed includes two new generators (same model as those already installed – Cummings QSV91G C2000 NSC), as an extension to the power station shed and control room. Commissioning is proposed for a period of 1 month once construction has been completed. A period of dry commissioning and wet commissioning is proposed. Wet commissioning involves testing each gas generator’s control system, alarms, trips and synchronising with the other generators. Each generator will be tested and synchronised one generator at a time. After wet commissioning, load commissioning will occur. Load commissioning involves increasing demand on the gas generators to run them at full load continuously where they will be used to supply electricity directly to the process plant. During

this time, generator performance testing will be conducted. All on line testing will be done at this time, including repeating the wet commissioning tests then progressively loading up the generators.

The Licence Holder has proposed to not undertake emission testing as these generators are:

1. The same as the other gas fuelled generators already installed in the power station;
2. The previous emissions results from commissioning demonstrated a stable range of emissions;
3. There are no identified receptors that are of concern; and
4. Low level of risk from emissions due to the Premises isolation.

Operation

Operation of the new gas fuelled generators will be the same as the other gas fuelled generators in the Premises power station:

- Air is drawn into the engine through a compressor, which pressurises and feeds the air into the combustion chamber.
- The combustion system comprising a ring of fuel injectors inject a steady stream of gas into the combustion chamber where it mixes with air. The mixture is then burnt at high temperatures creating a high pressure gas stream that enters and expands through the turbine section.
- The turbine comprises a series of rotating blades. As hot combustion gas expands through the turbine, it spins the rotating blades. The blades spin a generator to produce electricity whilst also drives the compressor to draw more pressurised air into the combustion section.
- Exhaust air is expelled from the generator through stacks.

Emission testing of the most recently installed engines is presented as ranges in Table 2 below. The new generators are expected to demonstrate an equivalent range of emissions discharge (which is in line with the manufacturer’s specifications – see Table 3) and further emissions testing is not proposed.

Table 2: Emission test results from the most recent power generator installation (AngloGold Ashanti Australia Limited, 2019)

Emission Source	Emission Discharged	Concentration Range from Emission Testing
Emission Stacks	Carbon Monoxide (corrected to 5% O2)	960-1,100 mg/m ³
	Nitrogen Oxides (corrected to 5% O2)	430-770 mg/m ³
	Total Volatile Organic Compounds (corrected to 5% O2)	1,200-1,400 mg/m ³

Table 3: Manufactures specifications for emission concentrations for model Cummings C2000 N5C at 100% load (AngloGold Ashanti Australia Limited, 2017)

Emissions		
NO _x Emissions wet, ppm	5	156
NO _x Emissions, mg/Nm ³ @5% O ₂ (g/hp-h)	5	484 (1.02)
THC Emissions wet, ppm	13	1347
THC Emissions, mg/Nm ³ @5% O ₂ (g/hp-h)	13	1444
CH ₄ Emissions wet, ppm	13	961
CH ₄ Emissions, mg/Nm ³ @5% O ₂ (g/hp-h)	13	1047 2.21
NMHC Emissions wet, ppm	13	386
NMHC Emissions, mg/Nm ³ @5% O ₂ (g/hp-h)	13	414
CO Emissions (dry), ppm	13	539
CO Emissions, mg/Nm ³ @5% O ₂ (g/hp-h)	13	910 (1.92)
O ₂ Emissions (dry), percent	13	9.2
Particulates PM ₁₀ , g/hp-h	13	Not recorded

3. Other approvals

The Licence Holder has provided the following information relating to other approvals as outlined in Table 4.

Table 4: Relevant approvals

Legislation	Number	Approval
<i>Environmental Protection Act 1989</i>	Ministerial Statement (MS) 839 (EPA Report 1361)	Seepage impacts from the operation of the TSF are regulated under Part IV of the EP Act, with the requirement to maintain the existing groundwater values via condition 8 of the MS 839. Condition 8 also requires monitoring of ambient groundwater.

4. Amendment history

Table 5 provides the amendment history for L8676/2012/1.

Table 5: Licence history

Instrument	Issued	Amendment
L8676/2012/1	8/2/2013	Operating licence for crushing and screening, sewage facility and putrescible landfill (categories 12, 54 and 64).
L8676/2012/1	9/5/2013	Licence amendment for inclusion of used tyre storage and bulk chemical storage (categories 57 and 73).
L8676/2012/1	12/12/2013	Licence amendment and conversion to the REFIRE format for the inclusion of electric power generation (category 52) and processing and beneficiation of metallic or non-metallic ore (category 5).

L8676/2012/1	4/02/2016	Licence amendment to update Premises boundary in line with new Mining Tenement grant, WWTP discharge, change to power supply, concrete batching plant, removal of ambient groundwater monitoring condition as already required by Ministerial Statement 839, addition of improvement conditions.
L8676/2012/1	20/10/2016	Licence amendment to increase capacity of the landfill to not more than 10 000 tonnes of waste per year and consequent increase in category 64. DER administrative changes to remove conditions 1.1.5, 1.2.3 and AACR template. Expiry date changed as per the DER amendment notice of 29 April 2016.
L8676/2012/1	26/09/2017	Amendment Notice 1 Licence Amendment to authorize: <ul style="list-style-type: none"> • Construction of embankment raises to TSF to a height of 364m RL; • Change to frequency of pipelines' inspections; • Change in fuel type for gold smelting and carbon regeneration from LPG to natural gas; • Remove category 57 (storage of waste tyres); • Increase the capacity of category 64 (Class II landfilling) to 20 000 tpa to authorize additional 10 000 tpa landfilling to include waste tyres/rubber; • Construction and operation of new wastewater treatment plant infrastructure; • Additional chemical storage capacity under category 73; and • The installation of the gas generators has also been completed and the conditions relating to construction and commissioning of these units are now removed from the Licence.
L8676/2012/1	17/07/2020	Licence Amendment to: <ul style="list-style-type: none"> • Increase the processing plant throughput and tailings deposition rate to 9 Mtpa (from 8Mtpa). No additional works to the processing plant or TSF is required to facilitate this change; • Install and operate an additional three 2 MW gas fuelled generators to the sites power station bringing the total capacity to 50 MW; • Removal of additional WWTP infrastructure construction requirements as construction has now been completed. Compliance documentation was received on 24 July 2019; and • Amalgamate Amendment Notice 1 into Licence instrument and update licence template.
L8676/2012/1	26/3/2021	Licence Amendment to install and operate two additional 2 MW gas fuelled generators at TGM power station bringing the total capacity to 54 MW.

5. Location and receptors

The Premises is located in a remote area. There are no adjacent receptors. The nearest residential community is at Laverton approximately 220 km north-west of the Premises.

Table 6 below lists the relevant sensitive land uses in the vicinity of the Premises which may be receptors relevant to the proposed amendment.

Table 6: Receptors and distance from activity boundary

Residential and sensitive premises	Distance from Prescribed Premises
Town of Laverton	220 km north-west of the Premises

Table 7 below lists the relevant environmental receptors in the vicinity of the Premises which may be receptors relevant to the proposed amendment.

Table 7: Environmental receptors and distance from activity boundary

Environmental receptors	Distance from Prescribed Premises
Groundwater (predominately saline – hypersaline)	Variable groundwater levels - approximately 20m below ground level (mbgl). The Licence Holder is the only groundwater user in the area. No other users of groundwater occur within 100 km of the Premises.
Surface water	Drainage is to the north-east toward a chain of ephemeral palaeochannel lakes which extend from the ephemeral Lake Rason to the Eucla Basis (lakes are approximately 7 km north east of the TSF). There are no defined surface drainage features with runoff predominantly occurring as sheet wash (Groundwater science, 2019).
Flora and Fauna	<i>Leipoa ocellata</i> (malleefowl) has been sited within the premises boundary (3 km west of TSF) and adjacent (west) to the Premises. Threatened / Priority flora have also been identified within the premises boundary (2 km west of TSF) and adjacent (west) to the Premises. The only potentially groundwater dependent vegetation mapped during baseline studies occurs near the Lake Rason chain of palaeodrainage lakes 7 km north of the TSF. Stygofauna monitoring during baseline studies did not yield any stygofauna (Technical Memorandum, 2019).
Threatened Ecological Communities	None within 10 km of the Premises.

6. Risk assessment

Tables 8 and 9 below describe the Risk Events associated with the amendment consistent with the *Guidance Statement: Risk Assessments*. Both tables identify whether the emissions present a material risk to public health or the environment, requiring regulatory controls

Table 8: Risk assessment for proposed amendments during construction

Risk Event					Consequence rating	Likelihood rating	Risk	Reasoning
Source/Activities	Potential emissions	Potential receptors	Potential pathway	Potential adverse impacts				
Category 52 - Power generation	Installation of two (2) new 2 MW gas fueled generators (Cummins QSV91 C2000 N6C gas generators)	Noise: associated with construction activities	No residential premises within 200 km of the Premises	Air	Health and amenity impacts	N/A	N/A	N/A The distance to residential receptors is considered to be too great for noise impacts from construction of the new gas generators to occur. It is considered that a pathway for noise emissions to residential receptors does not exist. The provisions of the <i>Environmental Protection (Noise) Regulations 1997</i> are applicable.
		Dust: associated with construction activities	No residential premises within 200 km of the Premises	Air	Health and amenity impacts	N/A	N/A	N/A Minimal dust is expected to be generated during construction of the new gas generators. The distance to residential receptors is considered to be too great for dust impacts from construction to occur. It is considered that a pathway for dust emissions to residential receptors does not exist. Any potential dust emissions can be regulated by section 49 of the EP Act.

Table 9: Risk assessment for proposed amendments during operation / commissioning

Risk Event						Consequence rating	Likelihood rating	Risk	Reasoning
Source/Activities	Potential emissions	Potential receptors	Potential pathway	Potential adverse impacts					
Category 52 - Power generation	Operation of two (2) new 2 MW gas fueled generators (Cummins QSV91 C2000 N6C gas generators)	Noise: associated with operation of the additional 3 gas generators	No residential premises within 200 km of the Premises	Air	Health and amenity impacts	N/A	N/A	N/A	The distance to residential receptors is considered to be too great for noise impacts from operation of the new gas generators to occur. It is considered that a pathway for noise emissions to residential receptors does not exist. The provisions of the <i>Environmental Protection (Noise) Regulations 1997</i> are applicable.
		Air emissions: nitrogen oxides, carbon monoxide and VOCs	No residential premises within 200 km of the Premises	Air	Health and amenity impacts	N/A	N/A	N/A	The distance to residential receptors is considered to be too great for air emission impacts to occur. It is considered that a pathway for air emissions to residential receptors does not exist. All existing gas generators at the Premises are tuned by the generator manufacturer (Cummins) to ensure generators operate at the optimal efficiency and effectiveness. Gas generators are re-tuned on an approximate three monthly basis including at major services and when there is significant change in conditions (i.e. change in ambient temperature between summer and winter), as per manufacturer's requirements (AngloGold Ashanti Australia Limited, 2017). The operation of the two new generators will be carried out in the same way as the existing gas generators

Risk Event					Consequence rating	Likelihood rating	Risk	Reasoning
Source/Activities		Potential emissions	Potential receptors	Potential pathway				
								<p>(AngloGold Ashanti Australia Limited, 2019).</p> <p>It is expected that emission concentrations emitted from the two new gas generators will meet manufacturer's specifications once commissioning is complete and the generators are fully operational. Commissioning is expected to take 1 month.</p> <p>The Delegated Officer has determined that emission testing during commissioning and during operation is not required due to the isolated location of the Premises. Data provided to DWER demonstrates that the existing gas generators onsite (which are the same make and model of the two proposed new generators) have all met manufacturer's specifications once fully operational. It is expected that the two new generators will also meet these specifications (AngloGold Ashanti Australia, 2019).</p> <p>Construction requirements will be added to condition 1.3.11 (Table 1.3.5) to allow for construction of the new generators 25 & 26.</p>

7. Decision

7.1 Summary of licence amendments - Category 52

Increasing the approved throughput for Category 52 from 50 MW to 54 MW will not significantly change the risk profile of emissions from the power station due to the isolated location of the Premises.

Table 10 provides a summary of the proposed amendments to the licence and will act as record of implemented changes. All changes have been incorporated into the Revised Licence as part of this amendment process.

Table 10: Summary of licence amendments

Condition no.	Proposed amendments
1.3.11	Condition has been revised to include construction requirements for the upgraded power station to include generator 25 & 26.
1.3.15	Condition has been reviewed and remains unchanged allowing the Licence Holder to commence commissioning of the upgraded power station once construction compliance documents have been submitted in accordance with condition 4.2.3;
2.2.1 (Table 2.2.1)	Condition has been updated to include two (2) new gas power generators.
4.2.3	Condition has been updated to include reference to submission of construction compliance documents for new gas generators 25 & 26.
Schedule 2	The Schedule 2 approved throughput for category 52 has been updated from 50 MW to 54 MW.

Previous conditions 3.1.3, 3.2.1 to 3.2.3 related to point source emissions to air from the Premises power station. The condition required a once off sampling event of off-gas stacks of four of the previously installed gas generators following optimisation of operation. This sampling event has occurred and the data has been provided to DWER. No additional air monitoring is required for the commissioning and operation of the new gas power generators due to the isolated location of the Premises. Recent data provided to DWER demonstrate that the existing gas generators onsite (which are the same make and model of the two proposed new generators) have all met manufacturer's specifications once fully operational. It is expected that the new generators will also meet these specifications and if not condition 4.2.4 will prevail.

8. Other changes

Construction Compliance documents dated 10 January and 11 September 2020 confirmed that generators 22, 23 and 24 have been constructed and commissioned and therefore any reference to this infrastructure can be removed from the licence.

All the licence amendment changes will appear on the revised licence that has been posted to the DWER website as an accurate record of the current licence.

9. Licence Holder's comments

The Licence Holder was provided with the draft Amendment Report and draft Licence on 25 March 2021. No comments were received but a request to waive the consultation period and issue the revised licence was received on 25 March 2021.

10. Conclusion

Based on the assessment in this Amendment Report, the Delegated Officer has determined that a Revised Licence will be granted, subject to conditions commensurate with the determined controls and necessary for administration and reporting requirements.

References

1. AngloGold Ashanti 2021, *Licence Amendment Application*, Western Australia (in DWER Document DWERDT404483) dated 20 January 2021.
2. AngloGold Ashanti 2021, *Licence Amendment Application*, Western Australia (in DWER Document A1979210) dated 10 February 2021.
3. DWER 2017, *Amendment Notice 1 to L8676/2012/1*, Western Australia (in DWER Document A1530817) dated 28 September 2017.
4. DWER 2019, *Amendment Report to L8676/2012/1*, Western Australia (in DWER Document A1819755) dated 2 September 2019.
5. DWER 2020, *Amendment Report to L8676/2012/1*, Western Australia (in DWER Document A1914473) dated 17 July 2020.

Appendix 1: Application validation summary

SECTION 1: APPLICATION SUMMARY				
Application type				
Works approval	<input type="checkbox"/>			
Licence	<input type="checkbox"/>	Relevant works approval number:		None <input type="checkbox"/>
		Has the works approval been complied with?	Yes <input type="checkbox"/> No <input type="checkbox"/>	
		Has time limited operations under the works approval demonstrated acceptable operations?	Yes <input type="checkbox"/> No <input type="checkbox"/> N/A <input type="checkbox"/>	
		Environmental Compliance Report / Critical Containment Infrastructure Report submitted?	Yes <input type="checkbox"/> No <input type="checkbox"/>	
		Date Report received:		
Renewal	<input type="checkbox"/>	Current licence number:		
Amendment to works approval	<input type="checkbox"/>	Current works approval number:		
Amendment to licence	<input checked="" type="checkbox"/>	Current licence number:	L8676/2012/1	
		Relevant works approval number:		N/A <input checked="" type="checkbox"/>
Registration	<input type="checkbox"/>	Current works approval number:		None <input type="checkbox"/>
Date application received	20 January 2021			
Applicant and Premises details				
Applicant name/s (full legal name/s)	AngloGold Ashanti Australia Limited			
Premises name	Tropicana Gold Mine			
Premises location	Part of mining tenement M39/1096 PLUMRIDGE LAKES WA 6431 As defined by the coordinates in Schedule 1 (no change this amendment)			
Local Government Authority	Shire of Menzies			
Application documents				
HPCM file reference number:	DWERDT404483			
Key application documents (additional to application form):	Application form signed on 20/01/2021 Includes Attachment 3B describing category 52 proposal, Attachment 9 Fees calculation			

Scope of application/assessment		
Summary of proposed activities or changes to existing operations.	1. Minor amendment – to increase Category 52 from 50MW to 54MW power generation by installation of 2 x 2MW gas fueled power generators 2. Wet Commissioning to occur as part of the amendment 3. Compliance reporting required conditions of amendment	
Category number/s (activities that cause the premises to become prescribed premises)		
Table 1: Prescribed premises categories		
Prescribed premises category and description	Assessed production or design capacity	Proposed changes to the production or design capacity
Category 5: Processing or beneficiation of metallic or non-metallic ore	9 000 000 tonnes per annual period	No change to assessed capacity
Category 12 – Screening etc. of material	Not more than 5 000 000 tonnes per annual period	No change to assessed capacity
Category 52 - Electrical power generation	50 MW	Change to 54 MW proposed.
Category 54 – Sewage facility	500 m ³ per day	No change to assessed capacity
Category 64 – Class II putrescible landfill site	Not more than 20 000 tonnes per year	No change to assessed capacity
Category 73 – Bulk storage of chemicals etc.	6 250 m ³	No change to assessed capacity
Legislative context and other approvals		
Has the applicant referred, or do they intend to refer, their proposal to the EPA under Part IV of the EP Act as a significant proposal?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Referral decision No: Managed under Part V <input type="checkbox"/> Assessed under Part IV <input type="checkbox"/>
Does the applicant hold any existing Part IV Ministerial Statements relevant to the application?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Ministerial statement No: MS839 EPA Report No:
Has the proposal been referred and/or assessed under the EPBC Act?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Reference No:
Has the applicant demonstrated occupancy (proof of occupier status)?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> <i>No change this amendment</i>	Mining lease: <input checked="" type="checkbox"/> M39/1096 Expiry 10/03/2036
Has the applicant obtained all relevant planning approvals?	Yes <input type="checkbox"/> No <input type="checkbox"/> N/A <input checked="" type="checkbox"/>	N/A because Mining Proposal do not require planning approval

Has the applicant applied for, or have an existing EP Act clearing permit in relation to this proposal?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	No clearing is proposed.
Has the applicant applied for, or have an existing CAWS Act clearing licence in relation to this proposal?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	No clearing is proposed.
Has the applicant applied for, or have an existing RIWI Act licence or permit in relation to this proposal?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Licence/permit No: CAW202527(1) & GWL162374(6) Entitlement of 2.5GL
Does the proposal involve a discharge of waste into a designated area (as defined in section 57 of the EP Act)?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Has Regulatory Services (Water) been consulted? Yes <input type="checkbox"/> No <input type="checkbox"/> N/A <input checked="" type="checkbox"/>
Is the Premises situated in a Public Drinking Water Source Area (PDWSA)?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Are the proposed activities/landuse compatible with the PDWSA (refer to WQPN 25)? Yes <input type="checkbox"/> No <input type="checkbox"/> N/A <input checked="" type="checkbox"/>
Is the Premises subject to any other Acts or subsidiary regulations (e.g. <i>Dangerous Goods Safety Act 2004, Environmental Protection (Controlled Waste) Regulations 2004, State Agreement Act xxxx</i>)	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Mining Act 1978 EP Act Part IV MS EP (unauthorized discharge) Reg 2004
Is the Premises within an Environmental Protection Policy (EPP) Area?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
Is the Premises subject to any EPP requirements?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
Is the Premises a known or suspected contaminated site under the <i>Contaminated Sites Act 2003</i> ?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Classification: Date of classification: