



# Amendment Report

## CEO-initiated amendment to licence

### Part V Division 3 of the *Environmental Protection Act 1986*

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<b>Licence Number</b>	L6785/1995/11
<b>Licence Holder</b>	Key Petroleum (Australia) Pty Ltd
<b>ACN</b>	127 011 161
<b>File Number</b>	2010/003128-1
<b>Premises</b>	Mt Horner Oilfield Project Department of Mines and Petroleum Production Licence 7 DONGARA WA 6525 Being Lot 2 on Plan 6473 as depicted in Schedule 1 of licence  Legal description
<b>Date of Report</b>	15/12/2025
<b>Decision</b>	To grant a licence

## 1. Decision summary

The Delegated Officer has determined to make an amendment to licence L6785/1995/11. The amendment is administrative in nature therefore does not alter the risk profile of the premises providing that activities, emissions and receptors as stated in existing approvals remain unchanged.

This Amendment Report documents the amendments made pursuant to section 59 and 59(B) of the *Environmental Protection Act 1986* (EP Act).

The decision report for the existing licence will remain on the department's website for future reference and will act as a record of the department's decision making.

## 2. Scope of assessment

### 2.1 Regulatory framework

In amending the licence, the department has considered and given due regard to its Regulatory Framework and relevant policy documents which are available at [DWER Regulatory documents | Western Australian Government \(www.wa.gov.au\)](http://www.dwer.wa.gov.au/regulatory-documents).

### 2.2 Amendment summary

Licence 6785/1995/11 was granted on 12 December 2013 for the operation of the Mt Horner Oilfield Project an oil and gas production facility, located approximately 380 km north of Perth and 25 km northeast of Dongara, Western Australia.

The key activities when Mt Horner Oilfield is operating include:

- production of crude oil
- export of crude oil via tanker to BP Kwinana
- product separation
- produced formation water (pfw) management
- chemical handling
- routine inspection and maintenance

The premises has remained under care and maintenance since December 2013.

Approved design or throughput capacity under the Licence

Prescribed premises category description (Schedule 1, <i>Environmental Protection Regulations 1987</i> )	Assessed production / design capacity
Category 10: Oil or gas production from wells	250,000 tonnes per annual period

## 3. Consultation

The draft licence and this report were provided to the licence holder on 19/11/2025. No comment was received.

## 4. Decision

Section 63 of the EP Act prescribes that a licence shall continue in force for such period as is specified in the licence. Licence 6785/1995/11 is due to expire on 19/12/2025. The delegated officer considers it appropriate to extend the licence duration by twenty years.

In determining to extend the duration of the licence by twenty years, the following matters were considered by the delegated officer:

- no complaints or compliance issues were received by the department in the past five years;
- an extension to the duration of the licence will not change the current risk profile of the premises, and the risks posed by ongoing emissions from the premises will continue to be subject to the existing licence conditions;
- *Guidance Statement: Licence duration* (2016) provides for licences to be issued for a term of up to 20 years; and
- in the event that risk issues arise in relation to the premises, the CEO may:
  - amend the licence conditions at any point; and
  - in the event of an alleged offence, exercise enforcement powers under the provisions of the EP Act.

## 5. Conclusion

### 5.1 Summary of amendments

Table 1 below provides a summary of the proposed amendments and will act as a record of implemented changes. All proposed changes have been incorporated into the Revised licence as part of the amendment process.

**Table 1: Summary of licence amendments**

Current condition / table	Description and rationale
Front page of licence	Expiry date extended to 4 October 2045
Introduction/Explanatory notes/premises description	Removed, this guidance is available in the department's Guideline: Industry Regulation Guide to Licensing (June 2019) and does not form part of the licence conditions
All conditions	Updated numbering and referencing ('licensee shall' replaced with 'licence holder must') to be consistent with current licence template.
1.2.1, 1.2.4	Removed to be consistent with current licence template.
1.2.2	Now read as condition 1
1.2.5	Now read as condition 2
1.26 – 1.2.7	Removed to be consistent with current licence template.
1.2.8	Now read as condition 3
1.3.1 -1.3.9	Now reads as conditions 4 -12 respectively
2.1.1 – 2.1.3	Now reads as conditions 13 -15 respectively
2.2.1	Now read as conditions 16
Table 2.2.1	Now read as Table 1
3.1.1 – 3.1.2	Now read as conditions 17 and 18
3.1.3 and 3.1.4	Removed to be consistent with current licence template.
	19 – 21 – Included to be consistent with new licence template.
3.2.1	Now read as conditions 23

Current condition / table	Description and rationale
Table 3.2.1	Now read as Table 2
3.2.2	Now read as conditions 24
3.3.1	Removed to be consistent with current licence template.
Definitions	Updated to current definitions
Schedule 2	Removed to be consistent with current licence template.