

Amendment Notice 2

1

Licence Number L8151/2005/2

Licence Holder Independence Jaguar Pty Ltd

ACN 060 620 721

File Number: 2012/006866

Premises Jaguar Operation

Mining Tenements M37/44, M37/515, M37/1132, M37/1153, M37/1228, M37/1230, M37/1257,

M37/1290 and M37/1301

LEONORA WA 6438

Date of Amendment 25/08/2017

Amendment

The Chief Executive Officer (CEO) of the Department of Water and Environmental Regulation (DWER) has amended the above Licence in accordance with section 59 of the *Environmental Protection Act 1986* (EP Act) as set out in this Amendment Notice. This Amendment Notice constitutes written notice of the amendment in accordance with section 59B(9) of the EP Act.

Date signed: 25 August 2017

Tim Gentle

Manager Licensing, Industry Regulation (Resource Industries)

an officer delegated under section 20 of the Environmental Protection Act 1986 (WA)

Definitions and interpretation

Definitions

In this Amendment Notice, the terms in Table 1 have the meanings defined.

Table 1: Definitions

Term	Definition
ACN	Australian Company Number
Category/ Categories/ Cat.	categories of Prescribed Premises as set out in Schedule 1 of the EP Regulations
CEO	means Chief Executive Officer
	CEO for the purposes of notification means:
	Director General Department Administering the <i>Environmental Protection Act</i> 1986 Locked Bag 33 Cloisters Square
	PERTH WA 6850 info-der@dwer.wa.gov.au
Decision Report	refers to this document
Delegated Officer	an officer under section 20 of the EP Act
Department	means the department established under section 35 of the <i>Public Sector Management Act 1994</i> and designated as responsible for the administration of Part V, Division 3 of the EP Act
DMIRS	Department of Mines, Industry Regulation and Safety
DMP	Department of Mines and Petroleum
	(As of 1 July 2017, the Department of Mines and Petroleum became part of the Department of Mines, Industry Regulation and Safety (DMIRS))
DWER	Department of Water and Environmental Regulation
EP Act	Environmental Protection Act 1986 (WA)
EP Regulations	Environmental Protection Regulations 1987 (WA)
Existing Licence	The Licence issued under Part V, Division 3 of the EP Act and in force prior to the commencement of and during this Amendment
Licence Holder	Independence Jaguar Pty Ltd
Prescribed Premises	has the same meaning given to that term under the EP Act
Premises	refers to the premises to which this Decision Report applies, as

Term	Definition
	specified at the front of this Decision Report
Risk Event	as described in Guidance Statement: Risk Assessments
TDS	Total Dissolved Solids

Amendment Notice

This amendment is made pursuant to section 59 of the *Environmental Protection Act 1986* (EP Act) to amend the Licence and Amendment Notice 1 issued under the EP Act for a prescribed premises as set out below. This notice of amendment is given under section 59B(9) of the EP Act.

This Amendment Notice is limited only to an amendment for Category 6. No other changes to the aspects of the original Licence relating to Category 5 have been requested by the Licence Holder.

The following guidance statements have informed the decision made on this amendment:

- Guidance Statement: Regulatory Principles (July 2015);
- Guidance Statement: Setting Conditions (October 2015);
- Guidance Statement: Licence duration (August 2016);
- Guidance Statement: Decision Making (February 2017);
- Guidance Statement: Risk Assessments (February 2017); and
- Guidance Statement: Environmental Siting (November 2016).

Amendment description

On 10 July 2017 Independence Jaguar Pty Ltd (Licence Holder) submitted an application to DWER for an amendment to the Jaguar Operation licence L8151/2005/2. The Licence Holder is proposing to develop a satellite underground mine (Triumph Project) at the Jaguar Operation (Premises), mining the Zinc-Copper-Lead-Silver Gold Triumph deposit.

The application seeks authorisation to discharge mine dewater from the Triumph Project to the Teutonic Bore Pit. In order to facilitate this a new dewatering pipeline between the Triumph underground mine and the Teutonic Bore pit must be constructed (as shown in Figure 1). Dewatering effluent generated from the Premises (Bentley underground mine) is currently discharged to the Teutonic Bore pit.

During the early stages of the Triumph Project the dewatering volume is not expected to generate sufficient water to meet operational requirements. During this period, dewatering volumes will be supplemented by water from the Teutonic Bore open pit using existing pumps that supply water to the Premises. As the Triumph Project progresses, mine dewatering volumes are predicted to increase and any excess water will be discharged at the Teutonic Bore pit via a pipeline to be constructed for the Triumph Project.

No new surface ponds or sumps are required to store dewatering volumes. No additional discharge points and no change in the design capacity for Category 6 associated with the dewatering of the Triumph Project are required.

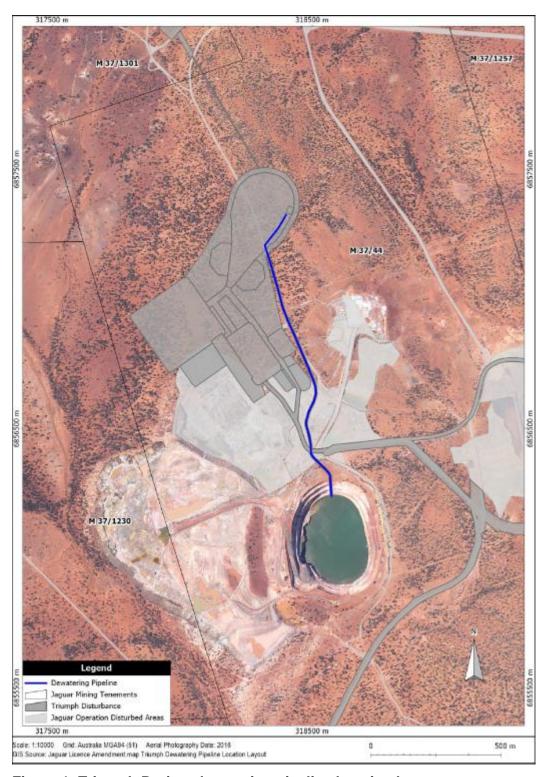


Figure 1: Triumph Project dewatering pipeline location layout

Other approvals

The Licence Holder has provided the following information relating to other approvals as outlined in Table 2.

Table 2: Relevant approvals

Legislation	Number	Approval
Mining Act 1978	Reg ID: 68090	Mining Proposal submitted to the former Department of Mines and Petroleum (DMP) now Department of Mines, Industry Regulation and Safety (DMIRS) on 12 June 2017. This application is still being assessed.

Amendment history

Table 3 provides the amendment history for L8151/2005/2.

Table 3: Licence amendments

Instrument	Issued	Amendment	
L8151/2005/2	23/08/2013	Licence amendment to include TSF2	
L8151/2005/2	19/12/2013	Licence amendment to increase premises production and emissions to land to emission points L1 and L2	
L8151/2005/2	1/05/2014	Licence amendment for an extension of the date of completion for compliance with condition 4.1.1 until 30 June 2014	
L8151/2005/2	1/05/2014	Licence amendment to remove emissions to land limits	
L8151/2005/2	2/07/2015	Licence amendment to change name and increase throughput	
L8151/2005/2	8/03/2017	Amendment Notice 1 Licence amendment to allow for stage 2 for the TSF2 raise	
L8151/2005/2	25/08/2017	Amendment Notice 2 Licence amendment for an additional water source, as well as the construction and operation of a new dewatering pipeline between the Triumph underground mine and the Teutonic Bore pit	

Risk assessment

Tables 4 and 5 below describe the Risk Events associated with the amendment consistent with the *Guidance Statement: Risk Assessments*. Both tables identify whether the emissions present a material risk to public health or the environment, requiring regulatory controls.

Table 4: Risk assessment for proposed amendments during construction

	Risk Event								
Source/A	ctivities	Potential emissions	Potential receptors	Potential pathway	Potential adverse impacts	Consequence rating	Likelihood rating	Risk	Reasoning
Construction,	Construction of new	Dust associated with construction activities of the dewatering pipeline	The closest sensitive receptor	Air / wind dispersion Particulate matter (fugitive dust)	Dust can cause health and amenity impacts to humans	N/A	N/A	N/A	No sensitive receptors
and positioning of infrastructure	dewatering pipeline from the Triumph pit to the Teutonic Bore pit	Noise associated with construction activities of the dewatering pipeline	is the pastoral homestead located about 30 km south of the Premises	Air / wind dispersion Noise generated by the operation of equipment during construction	Amenity impacts	N/A	N/A	N/A	No sensitive receptors

Table 5: Risk assessment for proposed amendments during operation

	Risk Event								
Source/Activ	rities	Potential emissions	Potential receptors	Potential pathway	Potential adverse impacts	Consequence rating Likelihood rating		Risk	Reasoning
Mine dewatering discharge	Discharge to Teutonic Bore pit from Triumph Project	Mine dewater	Third party users of local groundwater	Direct discharges to groundwater	Degradation of the receiving aquifers groundwater quality impacting on beneficial uses of the aquifer	N/A	N/A	N/A	The risk of impacting third party user is considered negligible due to the good water quality of the dewater. The proposed dewater discharge is less saline than the receiving groundwater quality in Teutonic Pit. The pH of the discharge is slightly above the receiving waters but still within the circumneutral range. There are no elevated concentrations of metals/metalloids in the dewater discharge. Refer to the detailed risk assessment below — discharge of excess mine dewater
Transfer of excess mine dewater via pipelines	Dewatering pipelines	Excess mine dewater discharged through pipeline leaks or ruptures	Vegetation adjacent to pipelines	Direct discharges to land	Waterlogged soils, impacts to vegetation health depending on the quality of water and volume discharged	Slight	Unlikely	Low	No specified ecosystems identified as per Guidance Statement: Environmental Siting within the Premises; No Threatened Ecological Communities or Declared Rare Flora within the Premises;

	Risk Event								
Source/Activ	ities	Potential emissions	Potential receptors	Potential pathway	Potential adverse impacts	Consequence rating	Likelihood rating	Risk	Reasoning
									and
									The quality of groundwater (Table 6) proposed to be discharged is low salinity, with a TDS concentration of 390 – 510 mg/L and pH values mildly alkaline, ranging from 7.2 to 8 (IGO, 2017b).
									It is expected that there would be slight if any, consequence of a release to land.
									Existing Licence conditions (requirement to inspect the dewatering pipeline twice daily and regular maintenance) are adequate controls to manage the risk of a pipeline rupture.
									Given that the pipeline is located mostly through disturbed ground, with a small section of the line adjacent to vegetation, the likelihood of an impact to vegetation as a result of a pipeline rupture/leak will probably not occur in most circumstances. Therefore, the likelihood of the consequence occurring is

	Risk Event								
Source/Activ	rities	Potential emissions	Potential receptors	Potential pathway	Potential adverse impacts	Consequence rating	Likelihood rating	Risk	Reasoning
									unlikely. The overall rating for the rupture/leaks of pipelines from the Triumph Project dewatering is low.

Risk assessment - Discharge of excess mine dewater

The application (IGO, 2017b) states that the Teutonic Bore pit currently receives excess dewatering water from the Bentley underground mine and incident rainfall. Water in the Teutonic Bore pit is slightly brackish with a Total Dissolved Solids (TDS) of 4,900 mg/L – 5,700 mg/L and pH values ranging from 7.2 to 7.4. Groundwater quality for the Triumph Aquifer and the receiving Teutonic Bore pit are shown in Table 6. Comparison of the data in Table 6 shows the Triumph Aquifer contains lower concentrations of metals, metalloids and TDS then water presently in the Teutonic Bore pit.

Table 6: Groundwater quality of the Triumph Aquifer and receiving aquifer (Teutonic Bore pit)

Parameter	Triumph Aquifer	Teutonic Bore pit
	11 June 2017	3 March 2017
Alkalinity (Total) as CaCO ₃ (mg/L)	170 mg/L	-
Antimony-Total (mg/L)	<0.001 mg/L	-
Arsenic-Dissolved	-	<0.001 mg/L
Beryllium-Total	<0.0005 mg/L	-
Boron-Total	1.1 mg/L	-
Cadmium-Dissolved	-	0.35 mg/L
Cadmium-Total	<0.0001 mg/L	-
Calcium	27 mg/L	-
Chloride in water	130 mg/L	2,100 mg/L
Copper-Dissolved	-	0.1 mg/L
Copper-Total	<0.001 mg/L	-
Hydroxide OH- as CaCO₃	<5 mg/L	-
Iron-Total	<0.01 mg/L	-
Lead-Dissolved	-	<0.001 mg/L
Lead-Total	<0.001 mg/L	-
Magnesium	22 mg/L	-
Manganese-Total	<0.005 mg/L	-
Molybdenum-Total	<0.001 mg/L	-
Nickel-Total	<0.001 mg/L	-
рН	7.9 pH units	7.4 pH units
Potassium	5.5 mg/L	-

Parameter	Triumph Aquifer 11 June 2017	Teutonic Bore pit 3 March 2017
Selenium-Dissolved	-	0.012 mg/L
Selenium-Total	0.001 mg/L	-
Silver-Dissolved	-	<0.001 mg/L
Silver-Total	<0.001 mg/L	-
Sodium	100 mg/L	-
Sulphate in water	47 mg/L	1,200 mg/L
Total Dissolved Solids	500 mg/L	5,700 mg/L
Zinc-Dissolved	-	12 mg/L

Given the following:

- The closest sensitive receptor is the pastoral homestead located about 30 km south of the Premises;
- There are no specified ecosystems identified as per *Guidance Statement: Environment Siting* within the Premises;
- There are no Threatened Ecological Communities or Declared Rare Flora species within the Premises;
- The water quality of the mine dewater;
- The Triumph mine dewater will be preferentially used for mining purposes; and
- That no "potable groundwater resources or groundwater dependent ecosystems have been identified in the vicinity of Teutonic Bore pit" (IGO, 2017b).

It has been determined that the discharge of excess mine dewater from the Triumph Project to the Teutonic Bore pit will have minimal on-site impacts. Therefore, the consequence is considered to be **slight**.

The likelihood of an environmental impact from the discharge of excess mine dewater from the Triumph Project to the Teutonic Bore pit will probably not occur in most circumstance. Therefore, the Delegated Officer considers the likelihood of the consequence occurring to be **unlikely**.

The overall rating for the discharge of excess mine dewater for the Triumph Project through the existing Teutonic Bore pit is **low**.

Decision

Construction

The key emissions associated with the construction of the dewatering pipeline from the Triumph Project to the Teutonic Bore pit are fugitive dust and noise emissions. The Delegated Officer considers there is no credible risk associated with these emissions due to the distance away from the nearest sensitive receptor.

The Licence Holder's controls for the construction of the dewatering pipeline have been conditioned on the Licence through condition 1.3.9 and were derived from the Licence Holder's obligations within the application (IGO 2017).

Previous condition 1.2.10 from Amendment Notice 1 has been deleted via this Amendment Notice and is now covered under condition 1.3.9 and 5.3.1.

Previous conditions 1.2.11 and 1.2.12 from Amendment Notice 1 have been deleted via this Amendment Notice and this compliance requirement is now covered under condition 5.3.1.

Previous condition 1.2.13 from Amendment Notice 1 (now 1.3.10) has been updated via this Amendment Notice to include the Triumph Project dewatering pipeline.

Operation

The key emissions associated with the operation of the dewatering pipeline from the Triumph Project to the Teutonic Bore pit are potential discharges to land from spills and discharge to groundwater. The Delegated Officer considers the risk associated with these emissions to be low due to the limited area of vegetation exposed to the risk of a spill from a pipeline failure and the good water quality of the dewater.

Existing Licence condition 2.4.1 has been updated via this Amendment Notice to include reference to the Triumph underground mine.

Other amendments

During this amendment the following changes have also been made to the Licence:

- All references to DER changed to DWER.
- Premises boundary has been expanded to include M37/1301 for the Triumph Project. The Premises map has been amended via this Amendment Notice.
- The licence duration has been extended from 2 April 2018 to 2 April 2025 in line with Guidance Statement: Licence duration and the Notice of Amendment of Licence Expiry Dates, dated 29 April 2016.
- Addition of definitions for 'Anniversary Date', 'Annual Audit Compliance Report', and 'Department' and updates to the definitions of 'Annual Period', 'CEO' and 'CEO for the purposes of notification'.
- Updates to the Annual Audit Compliance Report submission and reporting requirements specified under conditions 5.1.3 and 5.2.1.
- The Licence Holder has requested that the Annual Period be changed from '1 April to 31 March' to '1 July to 30 June' to align with the financial year, with the Annual Environmental Report due 31 October. The definition for Annual Period and condition 5.2.1 has been updated to reflect this.
- Removal of the Annual Audit Compliance Report Template from Schedule 2.
- Update of the N1 Form in Schedule 2.

Licence Holder's comments

The Licence Holder was provided with the draft Amendment Notice on 23 August 2017 for review and comment. The Licence Holder responded on the 23 August 2017 waiving the remaining comment period and requesting that the Licence Holder's name be updated to Independence Jaguar Pty Ltd within Table 1, which DWER has done. No other changes have been made.

Amendment

1. The Prescribed Premises of the Licence is amended by the insertion of the bold text shown in underline below:

Mining Tenements M37/44, M37/515, M37/1132, M37/1153, M37/1228, M37/1230, M37/1257, M37/1290 and **M37/1301**

- 2. The Licence duration has been extended from 2 April 2018 to 2 April 2025.
- 3. Definitions of the Licence are amended by the deletion of the text shown in strikethrough below and the insertion of the bold text shown in underline below:

'Anniversary Date' means 30 June each year;

'Annual Audit Compliance Report' means a report in a format approved by the CEO as presented by the Licensee or as specified by the CEO from time to time and published on the Department's website;

'<u>Aannual Period</u>' means <u>a 12 month</u> the inclusive period <u>commencing</u> from 1 April <u>1 July</u> until <u>30 June</u> 31 March in the following year;

'CEO' means Chief Executive Officer of the Department of Environment Regulation;

'CEO' for the purposes of notification correspondence means;

Manager Licensing Resources (South) Director General

Department of Environment Regulation Administering the Environmental

Protection Act 1986

Locked Bag 33 Cloisters Square

PERTH WA 6850

Telephone: (08) 6467 5000 Facsimile: (08) 6467 5562

Email: industry.regulation@der.wa.gov.au info-der@dwer.wa.gov.au;

'Department' means the department established under s. 35 of the Public Sector Management Act 1994 and designated as responsible for the administration of Division 3 Part V of the Environmental Protection Act 1986;

4. Condition 1.3.9 (previously Condition 1.2.9 from Amendment Notice 1) of the Licence is amended by the deletion of the text shown in strikethrough below and the insertion of the bold text shown in underline below:

Condition 1.2.9 **1.3.9**

The Licensee shall construct In relation to the construction of the Stages 2 and 3 TSF raises, in accordance with the requirements specified in the infrastructure requirements detailed in Table 1.3.9. The Licensee must construct the infrastructure in Column 1 of Table 1.2.6 at the location specified in Column 2 in accordance with the requirements set out in Column 3. not depart from the requirements specified in Table 1.3.9 except:

- (a) where such departures are minor in nature and do not materially change or affect the infrastructure; or
- (b) where such departure improves the functionality of the infrastructure and does not increase the risks to public health, public amenity or the environment;

(c) and all other conditions in this Licence are still satisfied.

Table 1.2.6: Infrastructure requirements

Table 1.2.6 <u>1.3.9</u> : Infrastru	
Column 1	Column 2
Infrastructure	Requirements (design and construction)
Tailings storage facility 2 raise (stage 2)	The embankment crest level of stage 2 will be RL 472.5 m The raise will utilise compacted dried tailings
	borrowed from within the facility
	The downstream batter of the tailings embankment will be capped with a minimum of 0.5 m thick clayey mine waste in order to reduce ingress of oxygen and water into the embankment
Triumph Project	Pipeline corridor approximately 1,120 m
dewatering pipeline	Iength between the Triumph Boxcut and Teutonic Bore pit containing up to 2 pipelines Pipeline built in a bunded corridor along existing disturbed areas parallel to the main access track with any spillage reporting directly to the Teutonic Bore pit Pipeline constructed of high density polyethylene up to a maximum of 300 mm diameter Design capacity of pipelines will be 100 litres per second (L/s) to accommodate a maximum surge of 100 L/s with an expected nominal dewatering rate of 29 L/s

5. The Licence is amended by the deletion of the following Condition 1.2.10 from Amendment Notice 1:

Condition 1.2.10

The Licensee must not depart from the requirements specified in Table 1.2.6 except:

- (a) Where such departures are minor in nature and do not materially change or affect the infrastructure; and
- (b) Where such departure improves the functionality of the infrastructure and does not increase the risks to public health, public amenity or the environment.

If condition 1.2.10(b) applies, then the Licensee must provide the CEO with a list of departures which are certified as complying with condition 1.2.9.

6. The Licence is amended by the deletion of the following Condition 1.2.11 from Amendment Notice 1:

Condition 1.2.11

The Licensee shall submit a construction compliance document to the CEO, following construction of both stages of TSF2 lift and prior to operation.

7. The Licence is amended by the deletion of the following Condition 1.2.12 from Amendment Notice 1:

Condition 1.2.12

The Licensee must ensure the construction compliance document:

- (a) Is certified by a suitably qualified professional engineer stating that each item of infrastructure specified in Table 1.2.6 has been constructed in accordance with the conditions of the Licence with no material defects; and
- (b) Be signed by a person authorized to represent the Licensee and contain the printed name and position of that person within the company.
- 8. Condition 1.3.10 (previously Condition 1.2.13 from Amendment Notice 1) of the Licence is amended by the deletion of the text shown in strikethrough below and the insertion of the bold text shown in underline below:

Condition 1.2.13 1.3.10

The Licensee shall operate TSF2 <u>and the Triumph Project dewatering pipeline</u> in accordance with the conditions of this Licence, following submission of the construction compliance document required under condition <u>1.2.11</u> <u>5.3.1</u>.

9. Condition 2.4.1 of the Licence is amended by the insertion of the bold text shown in underline below:

Condition 2.4.1

The Licensee shall ensure that where dewatering effluent is emitted to groundwater from the emission points in Table 2.2.1 and identified on the map of emission points in Schedule 1 it is done so in accordance with the conditions of this licence.

Table 2.4.1: Emission points to groundwater							
Emission point reference	Emission point reference on map of emission points	Description	Source including abatement				
GR1	Teutonic bore pit	Infiltration of mine dewater into aquifer	Water from dewatering of Jaguar <u>, and</u> Bentley <u>and</u> <u>Triumph</u> underground mines				

10. Condition 5.1.3 of the Licence is amended by the deletion of the text shown in strikethrough below and the insertion of the bold text shown in underline below:

Condition 5.1.3

The Licensee <u>must submit</u> shall complete its to the CEO within 120 days after the <u>Anniversary Date, an</u> Annual Audit Compliance Report indicating the extent to which the Licensee has complied with the conditions <u>in</u> of the <u>this</u> <u>L</u>licence, and any previous licence issued under Part V of the Act for the premises for the previous <u>A</u>annual <u>P</u>period.

11. Condition 5.2.1 of the Licence is amended by the deletion of the text shown in strikethrough below and the insertion of the bold text shown in underline below:

Condition 5.2.1

The Licensee shall submit to the CEO at the contact address its <u>an</u> Annual Environmental Report within 90 <u>120</u> calendar days after the end of the <u>Aannual Period</u>. The report shall contain the information listed in Table 5.2.1 in the format or form specified in that table.

Table 5.2.1: Annual Environmental Report			
Condition or table (if relevant)	Parameter	Format or form ²	
-	Summary of any failure or malfunction of any pollution control equipment or any incidents that have occurred during the year and any action taken	None specified	
5.1.3	Compliance	Annual Audit Compliance Report (AACR) None specified	
5.1.4	Complaints summary	None specified	
Table 3.5.1	Standing water levels and volumetric flow rate of mine dewater in Teutonic Bore pit	Tabular	
Table 3.7.1	Mass of tailings deposited into TSF1 and TSF2, recovered water and recovered seepage water	Tabular	
Table 3.8.1	Monitoring of ambient groundwater levels and quality	Tabular and graphical with all available historic data	

Note 1: No notification requirement in the Licence shall negate the requirement to comply with s72 of the Act. Note 2: Forms are in Schedule 2

12. Condition 5.3.1 of the Licence is amended by the deletion of the text shown in strikethrough below and the insertion of the bold text shown in underline below:

Condition 5.3.1

The Licensee shall ensure that the parameters listed in Table 5.3.1 are notified to the CEO at the contact address and in accordance with the notification requirements of the table.

Table 5.3.1: Notification requirements				
Condition or table	Parameter	Notification requirement ¹	Format or form ²	
2.1.1, 3.4.1 and 3.8.1	Breach of any limit specified in the Licence	Part A: As soon as practicable but no later than 5pm of the next	N1	
	Any failure or malfunction of any pollution control equipment or any	usual working day. Part B: As soon as practicable		
	incident which has caused, is causing or may cause pollution	r art B. As soon as practicable		
1.3.10	The Licensee shall submit a construction compliance document to the CEO, following construction of both stages of the TSF2 lifts and the Triumph Project dewatering pipeline. The compliance document shall: (a) Clearly detail how both stages of the TSF2 lifts and the Triumph Project dewatering pipeline has been constructed to meet the infrastructure requirements of Condition 1.3.9 and identify any departures; (b) Be certified by a qualified professional engineer stating that each item of infrastructure specified in Table 1.3.9 has been constructed in accordance with the conditions of the Licence with no material	Within 7 days after the completion of construction	None specified	

	defects; and	
(c)	Be signed by a person	
	authorised to represent the	
	Licensee and contain the	
	printed name and position of	
	that person within the	
	company.	

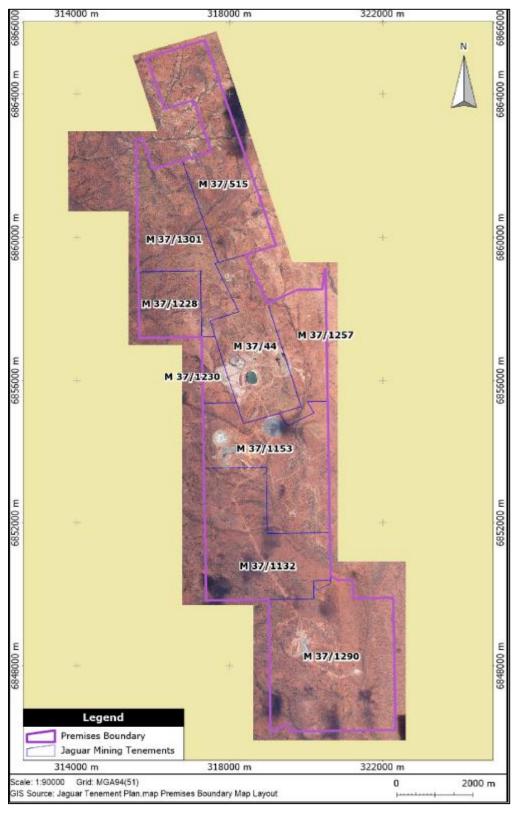
Note 1: Notification requirements in the licence shall not negate the requirement to comply with s72 of the Act Note 2: Forms are in Schedule 2

- 13. The Premises map in Schedule 1 is deleted and replaced with the Map in Attachment 1 of this Amendment Notice.
- 14. The Licence is amended by the deletion of the Annual Audit Compliance Report Proforma in Schedule 2.
- 15. The N1 Form in Schedule 2 is deleted and replaced with the form in Attachment 2 of this Amendment Notice.

Attachment 1

Premises map

The Premises is shown in the map below. The purple line depicts the Premises boundary.



Attachment 2

L8151/2005/2 Licence: Independence Jaguar Pty Ltd Licensee: Form: Date of breach: Notification of detection of the breach of a limit. These pages outline the information that the operator must provide. Units of measurement used in information supplied under Part A and B requirements shall be appropriate to the circumstances of the emission. Where appropriate, a comparison should be made of actual emissions and authorised emission limits. Part A Licence number Name of operator Location of premises Time and date of the detection Notification requirements for the breach of a limit Emission point reference/ source Parameter(s) Limit Measured value Date and time of monitoring Measures taken, or intended to be taken, to stop the emission Part B Any more accurate information on the matters for notification under Part A. Measures taken, or intended to be taken, to prevent a recurrence of the incident. Measures taken, or intended to be taken, to rectify,

Name	
Post	
Signature on behalf of	
Independence Jaguar Pty Ltd	
Date	

Licence: L8151/2005/2

limit or prevent any pollution of the environment which has been or may be caused by the emission.

The dates of any previous N1 notifications for the

Premises in the preceding 24 months.

Appendix 1: Key documents

	Document title	In text ref	Availability
1	Amendment to L8151/2005/2 – Jaguar Operations, received from Freea Itastein-Davey (MBS Environmental), dated 10 July 2017	IGO, 2017a	DWER records (A1473024)
2	Guidance Statement: Decision Making. Department of Environment Regulation, February 2017	Guidance Statement: Decision Making	accessed at www.dwer.wa.gov.au
3	Guidance Statement: Environmental Siting. Department of Environment Regulation, November 2016	Guidance Statement: Environmental Siting	
4	Guidance Statement: Licence duration. Department of Environment Regulation, August 2016	Guidance Statement: Licence duration	
5	Guidance Statement: Regulatory principles. Department of Environment Regulation, July 2015	Guidance Statement: Regulatory principles	
6	Guidance Statement: Risk Assessments. Department of Environment Regulation, February 2017	Guidance Statement: Risk Assessments	
7	Guidance Statement: Setting Conditions. Department of Environment Regulation, October 2015	Guidance Statement: Setting conditions	
8	Licence L8151/2005/2 – Jaguar Operations (amended 2 July 2015)	L8151/2005/2	accessed at www.dwer.wa.gov.au
9	Licence L8151/2005/2 – Jaguar Operations – Amendment Notice 1 (amended 8 March 2017)	L8151/2005/2 Amendment Notice 1	
10	RE: APPLICANT NOTIFICATION – L8151/2005/2 – APPLICATION FOR AN AMENDMENT TO LICENCE – INVOICE ISSUED, Received from Freea Itzstein Davey (MBS Environmental), dated 1 August 2017	IGO, 2017b	DWER records (A1497436)