WESTERN AUSTRALIA

DEPARTMENT OF ENVIRONMENT REGULATION

Environmental Protection Act 1986

LICENCE

LICENCE NUMBER: L5271/1983/14 **FILE NUMBER: DEC643**

NAME OF OCCUPIER:
Alcoa of Australia Limited T/A Alcoa World Alumina Australia
ACN: 004879298

ADDRESS OF OCCUPIER:
Cnr. Davy and Marmion Streets
BOORAGOON WA 6154

NAME AND LOCATION OF PREMISES:
Pinjarra Refinery, as the area bounded by the land outlined in the following table and as depicted in Attachment 2;

Description	Lot	Plan/Diagram	Locality
Water Corporation Wastewater Treatment Plant	19	44739	Oakley
Paddock West of RD	Part of Lot 109	60089	Pinjarra
RDA and Refinery	Part of Lot 151	10914	Oakley
Area West of RDA	221	302638	Pinjarra
Southwest Corner of RDA	222	302638	Oakley
RDA and Refinery	Part of Lot 251	35963	Oakley
Pinjarra Cogeneration Plant	Lot 252	35963	Oakley

Environmental Protection Regulations 1987
CLASSIFICATION(S) OF PREMISES:
Category 46 – Bauxite refining
Category 64 – Class II or III putrescible landfill site
Category 52 – Electric power generation
Category 67 – Fuel burning

COMMENCEMENT DATE OF LICENCE: Tuesday, 17 June 2014

EXPIRY DATE OF LICENCE: Thursday, 16 June 2016

CONDITIONS OF LICENCE:
As described and attached:
DEFINITION(S)
GENERAL CONDITION(S) (4)
AIR POLLUTION CONTROL CONDITION(S) (15)
WATER POLLUTION CONTROL CONDITION(S) (4)
SOLID WASTE CONTROL CONDITION(S) (2)
ATTACHMENT(S) (3)

[redacted]

Officer delegated under Section 20
of the *Environmental Protection Act 1986*

Date of Issue: Friday, 13 June 2014

WESTERN AUSTRALIA

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LICENCE NUMBER: L5271/1983/14 **FILE NUMBER: DEC643**

CONDITIONS OF LICENCE

DEFINITIONS

"AS 1940:2004" means the storage and handling of flammable and combustible liquids;

"Australian Standard 5667" means the most recent version and relevant part of *AS/NZ 5667*;

"Availability" means (relative to calciner dust concentration CEMS), the time the CEMS is connected to the calciner stack and producing dust concentration data;

"BMS trip" means the operation of the Burner Management System (BMS) to trip and cut gas when it detects an explosion risk;

"CEMS" means continuous emissions monitoring system;

"CEMS Code" means the code of practice that details design, installation, performance, maintenance & verification for CEMS, as well as QA upon acquired data. The Code is titled *Department of Environment and Conservation Continuous Emission Monitoring System (CEMS) Code for Stationary Source Air Emissions*, October 2006;

"CO" means carbon monoxide;

"Dangerous Goods" means, as defined by the *Dangerous Goods Safety (General) Regulations 2007*;

"CEO" means CEO of the Department of Environment Regulation;

"CEO" for the purpose of correspondence means-

Manager, Licensing (Greater Swan)
Department of Environment Regulation
Locked Bag 33
CLOISTERS SQUARE WA 6850
Telephone: (08) 9333 7510
Facsimile: (08) 9333 7550;
swanindustryreg@der.wa.gov.au

"ESP" means Electrostatic Precipitator;

"mg/m^3" means milligrams per cubic metre;

"mg/L" means milligrams per litre;

"mS/cm" means millisiemens per centimetre;

"NATA" means National Association of Testing Authorities;

"normal operating conditions" (relative to stack emissions) means operation of a particular process excluding startup, shutdown or upset conditions;

"NOx" means oxides of nitrogen;

"Oxalate Kiln RTO bed recovery" means a process where an individual RTO bed is periodically isolated and heated to higher than normal operating temperatures in order to remove accumulated deposits to maintain efficient function of the bed;

"Oxalate storage area" means an area specifically designed for the temporary storage of oxalate waste;

"ppm" means parts per million;

"Premises" means the area bounded by the land outlined in the following Table and as depicted in Attachment 2;

Description	Lot	Plan/Diagram	Locality
Water Corporation Wastewater Treatment Plant	19	44739	Oakley
Paddock West of RDA	Part of Lot 109	60089	Pinjarra
RDA and Refinery	Part of Lot 151	10914	Oakley
Area West of RDA	221	302638	Pinjarra
Southwest Corner of RDA	222	302638	Oakley
RDA and Refinery	Part of Lot 251	35963	Oakley
Pinjarra Cogeneration Plant	Lot 252	35963	Oakley

"RSA" means Residue Storage Area;

"RTO" means Regenerative Thermal Oxidiser;

"start-up and shutdown conditions" means the period of time immediately after commencing operation and immediately after stopping operation, during which time the plant is not running at steady state condition;

"$\mu g/m^3$" means micrograms per cubic metre, expressed as dry at 0 degrees Celsius and 1.0 atmosphere pressure (101.325 kilopascals);

"USEPA" means United States Environmental Protection Agency; and

Other terms take their meaning preferentially from the *Environmental Protection Act 1986.*

GENERAL CONDITIONS

LICENCE LIMIT EXCEEDANCE REPORTING

G1(a) The licensee shall advise the CEO in writing within seven (7) working days of becoming aware of a monitoring result that either numerically exceeds the applicable limit specified in condition A3 or the applicable limits specified in conditions A9(b) or A9(c) for more than 60 consecutive minutes or numerically drops below the applicable limit specified in A9(a) for more than 60 consecutive minutes.

G1(b) The licensee shall ensure that the written advice required by condition G1(a) includes:

(i) the date, time and probable reason for the exceedance;
(ii) an estimate of the period over which the limit was or is likely to be exceeded; and
(iii) an estimate of the extent of the discharge over that period and indication of known or potential environmental impacts.

G1(c) The licensee shall provide a full report (unless otherwise approved by the CEO) on its investigations into any exceedance reported under condition G1(a) within 7 working days of becoming aware of the exceedance, and it shall include, but not be limited to:

(i) the date, time and reason for the exceedance;
(ii) the period over which the exceedance occurred;
(iii) the extent of the discharge over that period and potential or known environmental consequences; and
(iv) corrective action taken or planned to prevent a recurrence of the exceedance.

TARGET EXCEEDANCE REPORTING

G2 The licensee shall advise the CEO in writing within seven (7) working days of becoming aware of a monitoring result that numerically exceeds the applicable targets specified in condition A7(a), A7(b), A7(c) and A14.

ANNUAL ENVIRONMENTAL REPORT

G3 The licensee shall provide to the CEO, by 31 March in each year, a report containing the data and monitoring information required under monitoring and reporting conditions of this licence for the period 1 January to 31 December of the preceding year;

(i) The report shall contain an assessment of the data against any limits set in this licence. It shall identify any data exceeding those limits;
(ii) The licensee shall list any monitoring methods used to collect and analyse data required by any condition of this licence to demonstrate they comply with the methods specified in this licence; and
(iii) The report shall include an analysis of any complaints received.

ANNUAL AUDIT COMPLIANCE REPORT

G4 The licensee shall by 31 March in each year, provide to the CEO an annual audit compliance report in the form in Attachment 3 to this licence, signed and certified in the manner required by Section C of the form, indicating the extent to which the licensee has complied with the conditions of this licence, and any previous licence issued under Part V of the Act for the Premises, during the period beginning 1 January the previous year and ending on 31 December in that year.

AIR POLLUTION CONTROL CONDITIONS

AMBIENT DUST MONITORING

A1(a) The licensee shall monitor ambient dust levels using high volume samplers at stations at the Pinjarra Race Track, Fairbridge Airstrip and Oakley South.

A1(b) The licensee shall provide a report to the CEO within 2 working days of becoming aware of a 24 hour average ambient dust level above 260 $\mu g/m^3$, when monitored at any of the locations specified in condition A1(a).

DUST CONTROL

A2 The licensee shall implement dust control measures, routine maintenance and housekeeping to minimise the generation of airborne dust from the refinery, bauxite stockpiles and residue storage area.

AIR EMISSION LIMITS

A3 Subject to Condition A4, the licensee shall not exceed any limit for an emission source specified in Table 1.

Table 1: Licence Limits

Emission Source(s)	Parameter	Licence Limit
Calciners 1, 2, and 3 as individual emission points	Particulates	250 mg/ m^{3*x}
Calciners 4, 5, 6 and 7 as individual emission points	Particulates	150 mg/ m^{3*x}

* expressed dry at 0 degrees Celsius and 1.0 atmosphere (101.325 kilopascals)

x the addition of diluting gases shall not be used to achieve compliance with emissions limits.

CALCINERS – START-UP/SHUT DOWN AND ESP FAILURE

A4 The licensee is exempt from compliance with the calciner particulate limit specified in Table 1 in the events specified in Table 8 of Attachment 1, if the licensee's response is in accordance with the corresponding actions to be taken in each case described in Table 8.

CALCINERS – REQUIREMENT TO SHUT DOWN

A5(a) The licensee shall, subject to conditions A4 and A6, shut-down feed to any calciner if the dust concentration meter for that calciner records a dust concentration that exceeds the relevant particulate limit specified in Table 1 for more than 60 consecutive minutes.

A5(b) The licensee shall, subject to conditions A4 and A6, immediately shut off the feed to the affected calciner in the event of a complete failure of a calciner ESP continuing for more than 10 consecutive minutes.

A6 Where feed has ceased to a calciner in accordance with conditions A5(a) or A5(b) and Table 8, the licensee shall not recommence feed to the calciner until:

(i) the identified cause of any cease of feed has been rectified; or

(ii) a plan is submitted to the CEO outlining the troubleshooting actions to be undertaken that require recommencement of feed.

CALCINERS – AIR EMISSION TARGETS

A7(a) The licensee shall target particulates emission levels of less than 150 mg/m^3 for 95% of the time of each calendar month based on the indicative hourly average particulate concentration, excluding those events specified in Table 8 from each of calciner stacks 1, 2 and 3.

A7(b) The licensee shall target particulates emission levels of less than 80 mg/m^3 for 95% of the time of each calendar month based on the indicative hourly average particulate concentration, excluding those events specified in Table 8 from each of calciner stacks 4, 5 and 6.

A7(c) The licensee shall target particulates emission levels of less than 50 mg/m^3 for 95% of the time of each calendar month based on the indicative hourly average particulate concentration, excluding those events specified in Table 8 from calciner stack 7.

STACK EMISSION TESTING AND REPORTING

A8 The licensee shall monitor the emission sources in Column 1 of Table 2, for the parameters in Column 2 of Table 2, at the frequency listed in Column 3 of Table 2, using the methods in Column 5 of Table 2.

Table 2: Monitoring Program – Stacks

Column 1	Column 2	Column 3	Column 4	Column 5
Emissions Source(s)	Parameter	Frequency	Units	Method
Oxalate Kiln	Particulates	Quarterly	mg/m^3	USEPA Method 5 or 17
Calciner 1,2,3,4,5,6, 7	Particulates	Half-yearly	mg/m^3	USEPA Method 5 or 17
	NOx	Quarterly	mg/m^3	USEPA Method 7E or approved modification of USEPA Method 7E
	CO	Quarterly	mg/m^3	USEPA Method 10 or approved modification of USEPA Method 10
Powerhouse Boilers 2,3,4,5,6,7	NOx	Quarterly	mg/m^3	USEPA Method 7E or approved modification of USEPA Method 7E
	CO	Quarterly	mg/m^3	USEPA Method 10 or approved modification of USEPA Method 10

AIR QUALITY LIMITS – OXALATE KILN STACK

A9(a) The licensee shall, subject to Conditions A10 and A13, cease feed to the oxalate kiln when the temperature inside the Oxalate Kiln RTO combustion zone drops below the minimum temperature limit of 750°C for more than 60 consecutive minutes.

A9(b) The licensee shall, subject to Conditions A10 and A13, cease feed to the oxalate kiln when the CO concentration from the Oxalate Kiln RTO Outlet Ducting has exceeded the limit of 100ppm for more than 60 consecutive minutes, other than during periods when Oxalate Kiln RTO bed recovery is taking place.

A9(c) The licensee shall, subject to Conditions A10 and A13, cease feed to the oxalate kiln when the CO concentration from the Oxalate Kiln RTO Outlet Ducting has exceeded the limit of 240ppm for more than 60 consecutive minutes during periods when Oxalate Kiln RTO bed recovery is taking place.

OXALATE KILN – START-UP/SHUT DOWN AND WET SCRUBBER FAILURE

A10 The licensee is exempt from compliance with the Oxalate Kiln Emission Limits specified in conditions A9(a), A9(b) and A9(c) in the events set forth in Table 3, if the licensee response is in accordance with the corresponding actions to be taken described in Table 3 for each event.

Table 3: Oxalate Kiln Exemption Events

Section	Event Title	Action to be taken
(i)	Oxalate Kiln start up	CO All practicable measures to minimise the discharge of particulate matter and CO into the environment
(ii)	Oxalate Kiln shut down	CO All practicable measures to minimise the discharge of particulate matter and CO into the environment

OXALATE KILN – MANAGEMENT OF RTO BYPASS

A11 The licensee shall immediately cease feed to the Oxalate Kiln if the RTO has been bypassed for more than 10 consecutive minutes.

OXALATE KILN – MANAGEMENT OF WET SCRUBBER FAILURE

A12 The licensee shall immediately cease feed to the Oxalate Kiln if the Wet Scrubber has completely failed for more than 10 consecutive minutes.

OXALATE KILN – RECOMMENCEMENT OF FEED AFTER SHUTDOWN

A13 Where feed has ceased to the Oxalate Kiln in accordance with conditions A9(a), A9(b), A9(c), A11, or A12, the licensee shall not recommence feed to the Oxalate Kiln until:

(i) the identified cause of any cease of feed has been rectified; or

(ii) a plan is submitted to the CEO outlining the troubleshooting actions to be undertaken that require recommencement of feed.

AIR QUALITY TARGET - OXALATE KILN

A14 The licensee shall report to the CEO any exceedance of the target specified in Table 4, as determined pursuant to condition A8 in accordance with condition G2.

Table 4: Licence air emission Targets

Emission Source	Parameter	Emission Target
Oxalate Kiln Stack	Particulates	$30mg/m^{3}$ [x]

[x] expressed dry at 0 degrees Celsius and 1.0 atmosphere (101.325 kilopascals)

[x] the addition of diluting gases shall not be used to achieve compliance with emission targets

CONTINUOUS MONITORING PROGRAM – CALCINERS AND OXALATE KILN

A15(a) The licensee shall monitor particulates from the calciners and CO levels from the Oxalate Kiln with a monitoring system that is regularly maintained and calibrated in accordance with Section 2 Quality Assurance / Quality Control of the CEMS Code.

A15(b) The licensee shall ensure that the monitoring systems required by Condition A15(a) are operated to achieve at least a 90% availability on a monthly basis, excluding for the calciners, periods when the main calciner blower is not operational or, for the Oxalate Kiln, while the Oxalate Kiln is not in operation.

WATER POLLUTION CONTROL CONDITIONS

MANAGEMENT OF RESIDUE DISPOSAL AREAS

W1 The licensee shall ensure bauxite residue and associated liquor are contained in the RSA's and facilities in a manner that prevents discharge to surface waters, prevents damage to native vegetation, and minimises seepage and potential discharge to underground waters.

MAINTENANCE OF DRAINAGE BELOW RESIDUE DAM

W2 The licensee shall maintain embankment seals, perimeter interception drains, and gravity base drainage systems on residue areas to minimise seepage and collect drainage.

WATER QUALITY MONITORING AND CRITERIA

W3(a) The licensee shall monitor surface and groundwater at the locations specified in Table 5 Column 1 at the frequency detailed in Table 5 Column 2, for each of the parameters listed in Table 5 Column 3.

Table 5: Surface and Groundwater Monitoring Program

Location	Frequency	Parameter	Target
Surface water stations: R1E, R1F, R2A,	Monthly (when flowing).*	pH, Electrical Conductivity or Total Dissolved Solids	pH 5.0-9.5, Less than 5000µS/cm (or equivalent TDS)
Groundwater bores: ML051A, ML052A, ML002A, ML003A, ML004A, ES097A, ES065A, ES066A, ES067A, ES067B, ES070A, ES080A, ML055A, ML075A, ML079A, ML103A, ML103B ML117A	Twice yearly at 6 monthly intervals, at similar times each year*.	pH, Electrical Conductivity or Total Dissolved Solids, alkalinity, sodium:chloride ratio, standing water level	n/a

*CEO approval shall be obtained to depart from the frequency stated for groundwater bores and surface water stations.

W3(b) The licensee shall ensure that all water samples are collected in accordance with the AS/NZS 5667.

W3(c) The licensee shall ensure that all water samples are submitted to a laboratory with current NATA accreditation for the analysis specified, and analysed in accordance with the current "Standard Methods for Examination of Water and Wastewater-APHA-AWWA-WEF".

W3(d) The licensee shall conduct the following monitoring program at surface water stations R1E, R1F and R2A if the target values outlined in Table 5 Column 4 are not met:

(i) measure sodium: chloride ratio;
(ii) measure Alkalinity; and
(iii) undertake verification measurement of pH and Electrical Conductivity or Total Dissolved Solids at upstream and downstream locations.

W3(e) The licensee shall provide a report to the CEO within 3 weeks of completion of the monitoring program containing the results together with explanation of the cause of the excursion from the target values referred to in Condition W3(d), and a description of any impact to the environment and identifying appropriate remedial measures.

LIQUID CHEMICAL STORAGE

W4(a) The licensee shall store environmentally hazardous chemicals including but not limited to fuel, oil or other hydrocarbons (where the total volume of each substance stored on the premises exceeds 250 litres) within low permeability (10^{-9} metres per second or less) compound(s) designed to contain not less than 110% of the volume of the largest storage vessel or inter-connected system, and at least 25% of the total volume of substances stored in the compound, except:
(i) those storage areas constructed prior to 2003; and
(ii) double-walled tanks pursuant to condition W4(d).

W4(b) The licensee shall ensure that the compound(s) described in Part (a) to this condition will:

(i) be graded or include a sump to allow recovery of liquid;

(ii) be chemically resistant to the substances stored;

(iii) include valves, pumps and meters associated with transfer operations wherever practical. Otherwise the equipment shall be adequately protected (eg. bollards) and contained in an area designed to permit recovery of spilled chemicals;

(iv) be designed such that jetting from any storage vessel or fitting will be captured within the bunded area in accordance Australian Standard 1940-2004;

(v) be designed such that chemicals which may react dangerously if they come into contact, are in separate bunds in the same compound or in different compounds; and

(vi) be controlled such that the capacity of the bund is properly maintained (eg. regular inspection and pumping of trapped uncontaminated rain water).

W4(c) The licensee shall immediately recover, or remove and dispose of, liquid resulting from spills or leaks of chemicals including but not limited to fuel, oil or other hydrocarbons, whether inside or outside the low permeability compound(s).

W4(d) Where environmentally hazardous chemicals including but not limited to fuel, oil or other hydrocarbons on the premises are stored in double-walled tanks, the licensee shall ensure the double-walled tanks comply with Australian Standard AS 1940:2004.

WASTE CONTROL CONDITIONS

WASTE ACCEPTANCE AT LANDFILLS

S1(a) The licensee is permitted to dispose of wastes generated at the premises by the licensee and wastes from the Alcoa Peel Regional Office, Huntly and Willowdale Minesites, Kwinana and Wagerup refineries and Alcoa Discovery Centre of the types listed in Column 1 of Table 6 at the locations detailed in Column 2 of Table 6.

Table 6: Waste Permitted for Disposal

Column 1	**Column 2**
Waste Type	**Location**
Wastes generated from Alumina production and associated activities	RSA
Waste meeting acceptance criteria specified for Class II landfills in the document produced by the Department of Environmental Protection, titled "Landfill Waste Classifications and Waste Definitions 1996 (as amended)" and hydrocarbon contaminated wastes	Landfill area within RSA
Asbestos waste	Landfill area within RSA
Hydrocarbon waste oil	RSA

S1(b) The Licensee shall ensure the hydrocarbon waste oil referred to in Table 6 of condition S1(a) is used in accordance with the following requirements:

(i) it is used in accordance with the Alcoa Controlled Document No. AUACDS-2048-1498 *Use Of Waste Oil As A Dust Suppressant On Roadways Within The Residue Storage Area (PIN), Version 3, Dated 24/06/2014*;

(ii) it is only applied at the minimum required rate for effective dust suppression; and

(iii) it is only applied such that any run-off from an applied surface is contained by the closed circuit internal drainage collection system.

S1(c) The licensee is not permitted to dispose of wastes listed in Table 7 at the premises.

Table 7: Waste Not Permitted for Disposal

Waste from other premises and the public unless otherwise approved by the CEO .
Elemental mercury collected as a waste stream

STORAGE OF OXALATE

S2(a) The licensee shall store oxalate separated from the process stream either within a tank or tanks at the refinery, within the storage area located in the RSA, or in other areas as approved by the CEO.

S2(b) The licensee shall ensure that oxalate is in a moist state when discharged into the oxalate storage area located in the RSA.

S2(c) The licensee shall, within 12 hours of oxalate being discharged into the approved oxalate storage ponds, ensure the oxalate is kept moist or maintained under water or beneath a full surface cover that ensures dust is not generated from oxalate storage and does not impinge on the ability to fully recover the oxalate.

ATTACHMENT 1

Table 8: Exemption Events - Calciners

Section	Event Title	Action to be Taken	Comments
(i)	Calciner start up	All practicable measures to minimise the discharge of particulate matter into the environment	AS3814-2002: Industrial and commercial gas-fired appliances, requires that ESP's and associated vessels be purged with at least 5 air changes before starting any combustion process associated with an ESP as a safety requirement to avoid potential explosion caused by sparking within the ESP.
(ii)	Calciner shut down and/or cessation of feed to claciners	All practicable measures to minimise the discharge of particulate matter into the environment	When shutting calciners down and/or ceasing aluminium hydrate feed to the calciners, the efficiency of the ESP is reduced due to unstable operating conditions caused by the reduction of the gas/products and air flows.
(iii)	Dust concentration meter correlation	All practicable measures to minimise the discharge of particulate matter into the environment	
(iv)	Dust concentration meter calibration and maintenance	All practicable measures to minimise the discharge of particulate matter into the environment	
(v)	Calciner BMS trip	All practicable measures to minimise the discharge of particulate matter into the environment	

ATTACHMENT 2 – PLAN OF PREMISES

WESTERN AUSTRALIA

DEPARTMENT OF ENVIRONMENT REGULATION

Environmental Protection Act 1986

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ATTACHMENT 3 – ANNUAL AUDIT COMPLIANCE REPORT

SECTION A

LICENCE DETAILS

Licence Number:	Licence File Number:
Company Name: Trading as:	ABN:
Reporting period: _____ to _____	

STATEMENT OF COMPLIANCE WITH LICENCE CONDITIONS

1. Were all conditions of licence complied with within the reporting period? (please tick the appropriate box)

Yes □ Please proceed to Section C
No □ Please proceed to Section B

Each page must be initialed by the person(s) who signs Section C of this annual audit compliance report

INITIAL:_____

WESTERN AUSTRALIA

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Environmental Protection Act 1986

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SECTION B - DETAILS OF NON-COMPLIANCE WITH LICENCE CONDITION.

Please use a separate page for each licence condition that was not complied with.

a) Licence condition not complied with?	
b) Date(s) when the non compliance occurred, if applicable?	
c) Was this non compliance reported to DER?	
☐ Yes ☐ Reported to DER verbally Date _____ ☐ Reported to DER in writing Date _____	☐ No
d) Has DER taken, or finalized any action in relation to the non compliance?	
e) Summary of particulars of compliance non compliance, and what was the environmental impact?	
f) If relevant, the precise location where the non compliance occurred (attach map or diagram)	
g) Cause of non compliance	
h) Action taken or that will be taken to mitigate any adverse effects of the non compliance	
i) Action taken or that will be taken to prevent recurrence of the non compliance	

Each page must be initialed by the person(s) who signs Section C of this annual audit compliance report

INITIAL:_____

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SECTION C SIGNATURE AND CERTIFICATION

This Annual Audit Compliance Report may only be signed by a person(s) with legal authority to sign it. The ways in which the Annual Audit Compliance Report must be signed and certified, and the people who may sign the statement, are set out below.

Please tick the box next to the category that describes how this Annual Audit Compliance Report is being signed. If you are uncertain about who is entitled to sign or which category to tick, please contact the licensing officer for your premises.

If the licence holder is		The Annual Audit Compliance Report must be signed and certified:
an individual	☐	by the individual licence holder, or
	☐	by a person approved in writing by the Chief Executive Officer of the Department of Environment Regulation to sign on the licensee's behalf.
A firm or other unincorporated company	☐	by the principal executive officer of the licensee; or
	☐	by a person with authority to sign on the licensee's behalf who is approved in writing by the Chief Executive Officer of the Department of Environment Regulation.
A corporation	☐	by affixing the common seal of the licensee in accordance with the Corporations Act 2001; or
	☐	by two directors of the licensee; or
	☐	by a director and a company secretary of the licensee, or
	☐	if the licensee is a proprietary company that has a sole director who is also the sole company secretary – by that director, or
	☐	by the principal executive officer of the licensee; or
	☐	by a person with authority to sign on the licensee's behalf who is approved in writing by the Chief Executive Officer of the Department of Environment Regulation.
A public authority (other than a local government)	☐	by the principal executive officer of the licensee; or
	☐	by a person with authority to sign on the licensee's behalf who is approved in writing by the Chief Executive Officer of the Department of Environment Regulation.
a local government	☐	by the chief executive officer of the licensee; or
	☐	by affixing the seal of the local government.

It is an offence under section 112 of the Environmental Protection Act 1986 for a person to give information on this form that to their knowledge is false or misleading in a material particular. There is a maximum penalty of $50,000 for an individual or body corporate.

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I/We declare that the information in this annual audit compliance report is correct and not false or misleading in a material particular.

SIGNATURE: _____

NAME:
(printed) _____

POSITION: _____

DATE: _____/_____/_____

SIGNATURE: _____

NAME:
(printed) _____

POSITION: _____

DATE: _____/_____/_____

SEAL (if signing under seal)