

Works Approval

Environmental Protection Act 1986, Part V

Works Approval Holder: Works Approval Number:		The Griffin Coal Mining Company Pty Ltd		
		W5413/2013/1		
Registered office:	First Floor 677 Murray Street WEST PERTH WA 6005			
ACN:	008 667 285			
Premises address:	Berth 5 Containerised Coal Export Project Part of Lot 962 on Plan 219848 and Part of Lot 963 on Plan 220558 VITTORIA WA 6230 (As depicted in Schedule 1)			
Issue date:	Friday, 23 August 2013			
Commencement date: Monday, 28 August 2013				
Expiry date:	Saturday, 25 August 2018			

The following category/s from the Environmental Protection Regulations 1987 cause this Premises to be a prescribed premises for the purposes of the Environmental Protection Act 1986:

Category number	Category description	Category production or design capacity	Premises production or design capacity
58	Bulk material loading or unloading: premises on which clinker, coal, ore, ore concentrate or any other bulk granular material (other than salt) is loaded onto or unloaded from vessels by an open materials loading system.	100 tonnes or more per day	1 250 000 tonnes per annual period

Conditions of Works Approval

Subject to the conditions of the works approval set out in the attached pages.

Date signed: 8 October 2015

Danielle Eyre Officer delegated under section 20 of the *Environmental Protection Act 1986*



Works Approval Conditions

1 General

1.1 Interpretation

- 1.1.1 In the Works Approval, definitions from the *Environmental Protection Act 1986* apply unless the contrary intention appears.
- 1.1.2 In the Works Approval, unless the contrary intention appears:

"Act" means the Environmental Protection Act 1986;

"**AS 3580.9.3**" means the Australian Standard AS 3580.9.3 *Methods for sampling and analysis of ambient air - Determination of total suspended particulates (TSP) - High volume sampler gravimetric method;*

"AS 3580.9.8" means the Australian Standard AS 3580.9.8 *Methods for sampling and analysis of ambient air - Determination of suspended particulate matter - PM_{IO} continuous direct mass method using tapered element oscillating microbalance analyser;*

"CEO" means Chief Executive Officer of the Department of Environment Regulation;

"CEO" for the purpose of correspondence means;

Chief Executive Officer Department Administering the Environmental Protection Act 1986 Locked Bag 33 CLOISTERS SQUARE WA 6850 Email: info@der.wa.gov.au;

"**Commissioning**" means the process of operation and testing that verifies the works and all relevant systems, plant, machinery and equipment have been installed and are performing in accordance with the design specification set out in the works approval application;

"NATA" means the National Association of Testing Authorities, Australia;

"**NATA accredited**" means in relation to the analysis of a sample that the laboratory is NATA accredited for the specified analysis at the time of the analysis;

"PM10" means particles with an aerodynamic diameter of less or equal to 10 μ m;

"**Premises**" means the area defined in the Premises Map in Schedule 1 and listed as the Premises address on page 1 of the Works Approval;

"Schedule 1" means Schedule 1 of this Works Approval unless otherwise stated;

"TSP" means total suspended particles each having an equivalent aerodynamic diameter of less than 50 micrometres;

"Works Approval" means this Works Approval numbered W5413/2013/1 and issued under the *Environmental Protection Act 1986;*

"Works Approval Holder" means the person or organisation named as the Works Approval Holder on page 1 of the Works Approval; and

"µg/m³" means micrograms per cubic metre.



- 1.1.3 Any reference to an Australian or other standard in the Works Approval means the relevant parts of the current version of that standard.
- 1.1.4 Any reference to a guideline or code of practice in the Works Approval means the current version of the guideline or code of practice in force from time to time, and shall include any amendments or replacements to that guidelines or code of practice made during the term of this Works Approval.

1.2 General conditions

1.2.1 The Works Approval Holder shall construct the works in accordance with the documentation detailed in Table 1.2.1:

Table 1.2.1: Construction Requirements ¹		
Document	Parts	Date of Document
Works Approval Application Form	All	11 January 2013
Bunbury Port Authority Works Approval Application –	All, including	11 January 2013
Containerised Coal Export Project, Berth 5 Supporting	Drawings and	
Information	Appendices	
Email Correspondence: Bunbury Port Authority Interim	All, including	17 June 2013
Coal Works Approval - additional information 17/06/2013	attachments	
4:10pm, Duncan Gordon, Bunbury Port Authority		
Email Correspondence: Response to BPA Additional	All, including	28 June 2013
Information for Interim Coal Works Approval - Further	attachments	
Information Is Required 28/06/2013 3:41pm, Paul Irving,		
The Griffin Coal Mining Company Pty Limited		
Email Correspondence: Outstanding action items for	All, including	19 July 2013
Works Approval - Sedimentation Basins and Drains	attachments	
19/07/2013 9:58am, Paul Irving, The Griffin Coal Mining		
Company Pty Limited		
Email Correspondence: Outstanding action item - Works	All	19 July 2013
Approval - Amended risk assessment 19/07/2013		
10:00am, Paul Irving, The Griffin Coal Mining Company		
Pty Limited		
Email Correspondence: Works Approval 19/07/2013	All	19 July 2013
3:08pm, Brant Edwards, The Griffin Coal Mining Company		
Pty Limited		
Letter correspondence: Application to Amend Works	All	4 November 2014
Approval W5413/2013/1 – Bunbury Port Containerized		
Coal Export Project, Brant Edwards, Griffin Coal Mining		
Company Pty Limited. Attached with P4 Form and		
explaining application to amend Works Approval W5413		
with Form P4 attached transferring Works Approval to		
Griffin Coal Company Pty Ltd		
Letter correspondence: Noise Regulation Assessment of	All	5 February 2015
"Environmental Noise Assessment For Bunbury Port		
Containerized Coal Export Project, Brant Edwards, Griffin		
Coal Mining Company Pty Limited.		
Email correspondence: Containerised Coal project	All	13 March 2015
13/03/2015 4:52pm, Brant Edwards, Griffin Coal Mining		
Company Pty Limited. Including P4 form and confirmation		
of bank transaction for fees.		
	L	

Note 1: Where the details and commitments of the documents listed in condition 1.2.1 are inconsistent with any other condition of this works approval, the conditions of this works approval shall prevail.



- 1.2.2 The Works Approval Holder shall install and maintain permanent markers along the land boundary of the Premises so it can be identified on the ground.
- 1.2.3 The Works Approval Holder shall commission the Containerised Coal Export Project, for 3 shipments of coal from Berth 5 at the Port of Bunbury or for a period not exceeding three months, whichever occurs first.

1.3 **Premises operation**

1.3.1 The Works Approval Holder shall ensure that each container remains sealed whenever the container is above the vessel hold.

2 Emissions

2.1 General

- 2.1.1 The Works Approval Holder shall record and investigate the exceedance of any descriptive or numerical limit, and/or target in this section.
- 2.1.2 The Works Approval Holder shall only carry out construction works approved under this Works Approval between the hours of 7:00AM to 7:00PM Monday to Saturday (excluding Public Holidays).

3 Monitoring

3.1 General monitoring

- 3.1.1 The Works Approval Holder shall ensure that:
 - (a) all air monitoring is conducted in accordance with AS 3580; and
 - (b) all laboratory samples are submitted to a laboratory with current NATA accreditation for the parameters to be measured.
- 3.1.2 The Works Approval Holder shall have all monitoring equipment referred to in any condition of the Licence calibrated in accordance with the manufacturer's specifications, the requirements of the Licence and any relevant Australian standard.
- 3.1.3 The Works Approval Holder shall, where the requirements for calibration cannot be practicably met, or a discrepancy exists in the interpretation of the requirements, bring these issues to the attention of the Director accompanied with a report comprising details of any modifications to the methods.



3.2 Ambient environmental quality monitoring

3.2.1 The Works Approval Holder shall undertake the monitoring in Table 3. 2.1 according to the specifications in that table.

Table 3.2.1: Monitoring of ambient air quality					
Monitoring point reference and location	point reference Parameter Units ¹ Averaging Frequency		Frequency	Method	
AQ1 – AQ4	Particulates as PM ₁₀	µg/m³		Continuous during the commissioning period	AS 3580.9.8
AQ2	TSP	µg/m³	24 hours	For the duration of the commissioning period: Continuous during ship loading events; and every 6 th day when no shiploading occurs	AS 3580.9.3

Note 1: All units are referenced to STP dry

3.2.2 The Works Approval Holder shall ensure that the siting of ambient air monitoring equipment is in accordance with AS 3580.1.1.

3.3 Meteorological monitoring

3.3.1 The Works Approval Holder shall record the meteorological monitoring data specified in Table 3.3.1 during the commissioning period.

Table 3.3.1: Meteorological monitoring				
Monitoring station	Parameter	Units	Averaging period	
	Wind speed	m/s		
	Wind direction	Dogroop		
Burgau of Mataaralagy	Wind direction standard deviation	Degrees		
Bureau of Meteorology Weather Station 009965	Air temperature	°C		
Weather Station 009905	Differential air temperature	C	1 hour	
	Relative humidity	%		
	Rainfall	mm		
Durahum / Dant Authority /a	Wind speed	m/s	i nour	
Bunbury Port Authority's Estuary Drive Weather Station	Wind direction	Degrade		
Estuary Drive Weather Station	Wind direction standard deviation	Degrees		
	Air temperature	°C		
Bunbury Port Authority's	Differential air temperature	C		
Beacon 3 Weather Station	Relative humidity	%		
	Rainfall	mm		

3.4 Noise monitoring

- 3.4.1 The Works Approval Holder shall, during the commissioning period, conduct noise verification measurements at three reference points. The three reference points shall be selected at the discretion of the acoustic consultant and should, where practicable, be locations where the measured noise emissions are representative of noise levels at noise-sensitive receivers.
- 3.4.2 The Works Approval Holder shall, during the commissioning period, conduct verification measurements at the closest noise-sensitive receiver to establish whether tonality is present in the noise emissions from the Premises.



3.4.3 The Works Approval Holder shall measure the sound power levels of the equipment specified in Table 3.4.1 and compare results with the overall sound power level limits in that table.

Table 3.4.1: Equipment sound power level limits			
Equipment	Overall Sound Power Level limits dB(A)		
Reach stackers	103.7		
B-Double Volvo FH16 Truck	104.0		
Trucks travelling at 25 kph	99.8		
Trucks idling	92.5		
Harbour crane	103.6		
Forklift	95.2		

4 Improvements

4.1.1 The Works Approval Holder shall complete the improvements in Table 4.1.1 by the date specified.

Table 4.1.1: Improvement program						
Improvement reference	Improvement	Date of completion				
IR1	 The Works Approval Holder shall, prior to commencing commissioning of the Containerised Coal Export Project, submit a commissioning plan for approval by the Director. The commissioning plan shall include details relating to: (a) the commissioning stages and expected timescales for commissioning; (b) expected emissions and discharges during commissioning and the environmental implications of the emissions; (c) how emissions and discharges will be managed during commissioning; (d) the monitoring that will be undertaken during the commissioning period; (e) how accidents or malfunctions will be managed; (f) start up and shut down procedures; and (g) reporting proposals including accidents, malfunctions and reporting against the commissioning plan. Commissioning shall be carried out in accordance with the commissioning plan as approved. 	At least 1 month prior to commencing commissioning				
IR2	 The Works Approval Holder shall undertake a noise assessment of the Premises during commissioning. The assessment shall include an updated noise model based on measured sound power levels during commissioning. A report on the noise assessment shall be prepared in accordance with Part 3 of the Environmental Protection (Noise) Regulations 1997 (Noise Regulations). The report shall be submitted to the Director for approval and shall include, but not be limited to: (a) methods and equipment used for monitoring and modelling of noise; (b) details of the engineering noise controls implemented to reduce the sound power levels of equipment where relevant; (c) an assessment of whether noise emissions from the Premises comply with the assigned noise levels; (d) where required, proposed measures to reduce noise 	Within 1 month of the completion of commissioning				



emissions to comply with cumulative noise levels, including timescales for implementing the proposed	
measures.	

5 Information

5.1 Reporting

- 5.1.1 The Works Approval Holder shall submit a compliance document to the Director, following the construction of the works and prior to commissioning of the same.
- 5.1.2 The compliance document shall:
 - (a) certify that the works were constructed in accordance with the conditions of the works approval;
 - (b) be signed by a person authorised to represent the Works Approval Holder and contain the printed name and position of that person within the company.
- 5.1.3 The Works Approval Holder shall submit a commissioning report for the Containerised Coal Export Project, to the Director for approval within 1 month of the completion of commissioning. The report shall include:
 - (a) a summary of the environmental performance of the Containerised Coal Export Project as installed, against the design specification set out in the works approval application, including all monitoring data; and
 - (b) a review of performance against the works approval conditions; and
 - (c) where they have not been met, measures proposed to meet the design specification and/or works approval conditions, together with timescales for implementing the proposed measures.

5.2 Notification

5.2.1 The Works Approval Holder shall ensure that the parameters listed in Table 5.2.1 are notified to the Director at the Contact Address and in accordance with the notification requirements of the table.

Table 5.2.1: Notification requirements				
Condition or table (if relevant)	Parameter	Notification requirement	Format or form	
1.2.4	Commencement of commissioning	7 days prior to start	None	
	Completion of commissioning	7 days after completion	specified	



Schedule 1: Maps

Premises map

The Premises is shown in the map below. The yellow line depicts the Premises boundary.



Environmental Protection Act 1986 Works Approval: W5413/2013/1 File No: 2013/000233



Map of monitoring locations

The locations of the dust monitoring points defined in Table 3.2.1 are shown below.



Environmental Protection Act 1986 Works Approval: W5413/2013/1 File No: 2013/000233

Page 9 of 9 IRLB_TI0674v2.1



Decision Document

Environmental Protection Act 1986, Part V

Proponent: The Griffin Coal Mining Company Pty Ltd

Works Approval: W5413/2013/1

Registered office:	First Floor 677 Murray Street WEST PERTH WA 6005		
ACN:	008 667 285		
Premises address:	Berth 5 Containerised Coal Export Project Part of Lot 962 on Plan 219848; and Part of Lot 963 on Plan 220558 VITTORIA WA 6230		
Issue date:	Friday, 23 August 2013		
Commencement date: Monday, 26 August 2013			
Amendment date:	Monday, 1 October 2015		
Expiry date:	Saturday, 25 August 2018		

Decision

Based on the assessment detailed in this document, the Department of Environment Regulation (DER) has decided to issue a works approval. DER considers that in reaching this decision, it has taken into account all relevant considerations and legal requirements and that the Works Approval and its conditions will ensure that an appropriate level of environmental protection is provided.

Decision document prepared by:

Neville Welsh Senior Licensing Officer

Decision Document Authorised By:

Danielle Eyre Delegated Officer



Contents

Deci	ision Document	1
Contents		2
1	Purpose of this Document	2
2	Administrative Summary	2
3	Executive summary of proposal	3
4	Decision Table	4
5	Advertisement and Consultation Table	5
6	Risk Assessment	6
Appe	endix 1	7

1 Purpose of this Document

This decision document explains how DER has assessed and determined the application for a works approval or licence, and provides a record of DER's decision-making process and how relevant factors have been taken into account. Stakeholders should note that this document is limited to DER's assessment and decision making under Part V of the *Environmental Protection Act 1986*. Other approvals may be required for the proposal, and it is the proponent's responsibility to ensure they have all relevant approvals for their Premises.

2 Administrative Summary

Administrative Details			
Application Type	Works ApprovalImage: Constraint of the second s		
Activities that cause the premises to become	Category Number(s)	Design Capacity
prescribed premises	58		1 250 000 tonnes per annual period
Application Verified	Date: n/a		
Application Fee Paid	Date: n/a		
Works Approval has been complied with	Yes 🗌 No 🗌 N/A 🖂		
Compliance Certificate received	Yes 🔲 No 🗌 N/A 🛛		
Commercial-in-confidence claim	Yes 🗌 No 🛛		
Commercial-in-confidence claim outcome			
Is the proposal a Major Resource Project?	Yes 🛛 No 🗌		
Was the proposal referred to the Environmental		Referral Decision No:	
Protection Authority (EPA) under Part IV of the	Yes 🛛 No 🗌	Managed under Part V	
Environmental Protection Act 1986?		Assessed under Part IV	
Is the proposal subject to Ministerial Conditions?	Yes 🗌 No 🖂	Ministerial Statement No:	
		EPA Report No:	
Does the proposal involve a discharge of waste into a designated area (as defined in section 57	Yes 🗌 No 🛛		

Amendment date: 8 October 2015

Page 2 of 12 Issue date: 26/08/2013 IRLB_TI0669 v2.7



of the Environmental Protection Act 1986)?	Department of Water consulted Yes 🛛 No 🗌			
Is the Premises within an Environmental Protection Policy (EPP) Area Yes 🗌 No 🖂				
Is the Premises subject to any EPP requirements?	Yes 🔲 No 🖂			

3 Executive summary of proposal

The Port of Bunbury (the Port) is located approximately 180 km south of Perth on the south west coast of Western Australia. The Port consists of a three kilometre dredged channel leading to a dredged Inner Harbour basin. The Port consists of Berths 3-8 which are used for export of commodities including ilmenite, rutile, zircon, coal, woodchips, alumina, logs, caustic soda, spodumene, silica sand, iron concentrate and copper sulfide concentrate. This proposal is for containerised coal export from Berth 5 of the Port. The legal occupier of Berth 5 is the Southern Port Authority (SPA) who was originally the nominated works approval holder for this proposal.

Griffin Coal Mining Company Pty Ltd (Griffin Coal) is the coal exporter for the Containerised Coal Export project and will construct and operate infrastructure at Berth 5 to enable the export of 1.25 million tonnes per annum (Mtpa) of coal. The nearest sensitive receptor is a housing development located approximately 430 m southwest of Berth 5. Coal from Griffin Coal's mine in Collie will be transported via haulage trucks to be stored at a facility outside the premises in Picton. This coal storage facility at Picton is not subject to this Works Approval but is subject to the general provisions of the *Environmental Protection Act 1986* and local government planning consents. Coal product stored at the Picton facility will be loaded into sealed rotating frame containers and transported to the port by truck and either unloaded directly to the ship, or placed onto a storage area where they will be stacked up to four containers high awaiting loading onto the next available ship.

Loading of ships will be undertaken using two 100 tonne container shore lift cranes. Griffin Coal expects to load one Panamax or equivalent vessel with capacity of 45 000 tonnes for export every 10 to 11 days. Each ship will take approximately 72 hours continuously (day and night) to load. To load coal into the vessel each container will be lifted into the hold of the vessel by the cranes where the container lid will be removed. The containers will then be rotated 180 degrees to discharge the coal into the ship's hold. Rotation of the container is undertaken using a QUBE rotor box device. The container lid will be returned into position prior to the empty container being removed from the ship's hold and the container will then be returned to the storage area or to Picton to collect more coal product.

Other infrastructure to be established at the premises includes minor road modifications to connect to the container storage areas, establishment of hardstand areas at the container storage areas, establishment of a refuelling facility and a stormwater control system.

Griffin Coal proposes to commission the containerised coal export project under the works approval by trialling three shipments to identify the best management measures to reduce emissions and discharges during operations. Key emissions and discharges were assessed under the original Works Approval and remain unchanged. Upon completion of the construction works and acceptance of the compliance document, an amendment will be made to the Southern Port Authority licence to authorise the activities proposed under this Works Approval.

This amendment is to transfer the Works Approval from SPA to Griffin Coal, remove the construction of the rail unloading area, maintain the construction of the container storage facility and to reassess the noise emissions with the proposal being changed from rail to road transport. DER considers the conditions of the existing Works Approval are sufficient to adequately address emissions during construction except for Noise emissions, which have been reassessed and are detailed in the Decision Table and Appendix 1. This assessment is therefore a partial decision document dealing with noise emissions.



4 Decision Table

All applications are assessed under the *Environmental Protection Act 1986*, the Environmental Protection Regulations 1987, DEC's *Policy Statement - Limits and targets for prescribed premises* (2006) and the risk matrix attached to this decision document in Appendix A. Where other references have been used in making the decision they are detailed in the decision table.

DECISION TA Works Approval / Licence Section	Condition Number W = Works Approval L= Licence	Justification (including risk description & decision methodology where relevant)	Reference Documents
Noise	W2.1.2 W3.4.1 to W3.4.3 & Table 3.4.1, & IR 2. L3.8	Construction, Commissioning and Operation Details of DER's assessment and decision making in relation to noise emissions and monitoring during construction, commissioning and operation are included in Appendix 1 – Emission Risk Assessment Noise Emissions.	Application supporting documentation Environmental Protection (Noise) Regulations 1997
Licence Duration	N/A	This works approval has been extended to expire on 25 August 2018, therefore allowing 3 years to complete the works consistent with when the initial works approval that was issued in August 2013.	



5 Advertisement and Consultation Table

Date	Event	Comments received/Notes	How comments were taken into consideration
26/8/2013	W5413/2013/1 commences	Three parties were concerned about health impacts of fugitive coal dust upon their local community and DER's administrative procedures.	Correspondence to parties explaining the DER procedures plus explanation of DER's risk assessment and decision to apply monitoring requirements as conditions of works approval.
19/09/2015	Proponent sent a copy of draft instrument	Proposed administrative changes to postal address and registered business address, confirmation of limits in table 3.4.1 and changed the map in schedule 1 depicting the dust monitoring locations as referenced in table 3.3.1.	Administrative changes accepted, limits in table 3.4.1 confirmed and schedule 1 map changed to reflect dust monitoring locations as referenced in table 3.3.1.



6 Risk Assessment

Note: This matrix is taken from the DER Corporate Policy Statement No. 07 - Operational Risk Management

Table 1: Emissions Risk Matrix

Likelihood	Consequence					
	Insignificant	Minor	Moderate	Major	Severe	
Almost Certain	Moderate	High	High	Extreme	Extreme	
Likely	Moderate	Moderate	High	High	Extreme	
Possible	Low	Moderate	Moderate	High	Extreme	
Unlikely	Low	Moderate	Moderate	Moderate	High	
Rare	Low	Low	Moderate	Moderate	High	



Appendix 1

Emission Risk Assessment – Construction Noise emissions

Emission Description

Emission: Emissions from heavy machinery, vehicle movements across the Premises, and general infrastructure construction such as land clearing, access road construction, top-soil stripping, earth works, drainage construction can generate nuisance noise.

Impact: Noise emissions can cause nuisance and a reduced quality of life and health for human populations, particularly when the source is located near sensitive receptors. Frequency, intensity, duration, meteorological conditions and distance to receptor are all factors which may affect the impact of noise emissions on sensitive receptors.

The nearest sensitive receptor is a housing development located approximately 430 m southwest of Berth 5. Predicted noise emissions from modelling completed by the applicant indicate the potential for exceedance at sensitive receptors during night time operations. However predicted noise levels during construction are 50 – 100% of the assigned levels under the *Environmental Protection (Noise) Regulations 1997* (Noise Regulations) during normal daytime operations (7:00AM – 7:00PM), and only exceed day-time assigned levels at some receptors under worst case meteorological conditions.

Controls: To manage and control noise emissions during construction works, the proponent has committed to only undertake construction activities during the daylight hours of 7am to 6pm Monday to Saturday. Vehicles and construction equipment will be inspected and maintained so that mufflers and noise enclosures (where fitted) are in working order. Also, the applicant has an objective to undertake construction of the coal facility at least 5dB below the sound power level of the Environmental Protection (Noise) Regulation 1997 to ensure compliance. Construction work will also be carried out in accordance with noise practices set out in section 6 of AS2436; and, any equipment used for the construction is the quietest reasonably available.

<u>Risk Assessment</u> Consequence: Moderate. Likelihood: Possible. Risk Rating: Moderate.

Regulatory Controls

Regulation 13 of the *Environmental Protection (Noise) Regulations 1997* provides that construction work on a construction site, carried out between the hours of 7:00 AM and 7:00 PM on any day which is not a Sunday or public holiday, need not comply with the prescribed standards, providing the work is carried out in accordance with AS 2436 and the equipment used is the quietest reasonably available.

In the absence of a DER-endorsed Construction Noise Management Plan and to avoid confusion, condition 2.1.2 has been included on the Works Approval to ensure construction works are only carried out between Monday to Saturday during the hours of 7am to 7pm.

During construction activities, DER's CEO may request the Works Approval holder prepare a 'construction noise management plan' at any time should the amenity noise become intrusive upon the community.

Residual Risk Consequence: Moderate. Likelihood: Possible. Risk Rating: Moderate.

Amendment date: 8 October 2015



Emissions Risk Assessment - Commissioning and Operation Noise emissions

Emission Description

Emission: Noise from ship loading, trucking operations, harbour cranes, forklifts and reach stackers, electric pumps, fans and other fixed plant, could cause nuisance noise emissions affecting local sensitive residences.

Impact: Excessive noise emissions can cause amenity nuisance and reduce quality of life and health for neighbouring populations, particularly when the source is located near sensitive receptors. Noise can affect the psychological status of human populations in terms of emotional stress, anger and physical symptoms. Frequency, intensity, duration, meteorological conditions and distance to receptor are all factors which may affect the impact of noise emissions upon sensitive receptors.

The nearest sensitive receptor is a housing development located approximately 430m southwest of Berth 5. Predicted noise emissions modelling indicates the potential for exceedance of noise at sensitive receptors during night time operations during unfavourable wind conditions.

Noise levels during operations would comply with the *Environmental Protection (Noise) Regulations 1997* (the Regulations) in the daytime, but marginally (0.8 dB) exceed the assigned noise during worst case evening and may exceed the night time assigned levels by up to 3.3 dB at the closest noise sensitive premise during worst case weather conditions.

Controls: To manage noise emissions during commissioning, the proponent has committed to meet the requirements of the initial conditions of works approval being;

- Verification of noise levels by conducting noise measurements at three noise sensitive locations using a qualified acoustics consultant,
- Conduct verification measurements at the closest noise sensitive receivers to establish if tonality is present in the noise emissions,
- Conduct sound power level checks of the equipment used to handle rotor box containers being the reach stacker, B-double trucks at speed and when idling, harbour crane and forklifts during lifting operations as well as idle.

Once this information is gathered the works approval holder will undertake a noise reassessment and prepare a report in accordance with Part 3 of the Environmental Protection (Noise) Regulation 1997.

Risk Assessment

Consequence: Moderate. *Likelihood:* Possible. *Risk Rating:* Moderate.

Regulatory Controls

A review and noise modelling reassessment was undertaken by the applicant once the project changed from rail transport to haulage trucks into the port facility. The reassessment methodology and chosen parameters including three operational scenarios were assessed by DER and found to be reliable.

The Works Approval holder has a legislative requirement to comply with the assigned noise levels at all times as set in the Noise Regulations when commissioning and operating the facility.

Works Approval condition 3.4.1 - 3.4.3, plus table 3.4.1 reflects the controls and commitments proposed by the works approval holder following the review of the noise modelling. As well, improvement condition IR2 requires that the data gathered during the ship loading commissioning must be reassessed against the model predictions and reported to DER confirming the noise emissions during commission and potentially during operations.

The noise monitoring program and subsequent report will guide and inform further licence conditions requirements. Likely licence conditions (L3.8) will require the addition of noise limits for evening and night time ship loading operations, noise monitoring location/s, and licence conditions reflecting the noise monitoring program identified by the report submitted in compliance to condition IR2.



Residual Risk Consequence: Moderate. Likelihood: Possible. Risk Rating: Moderate.

Noise Background

An environmental noise assessment was undertaken initially for the Project and was reassessed in October 2014. The results of the assessment suggest that noise emissions from the Containerised Coal Export Project can comply with assigned noise levels in the *Environmental Protection (Noise) Regulations 1997* (Regulations) when considered in isolation. However, noise emissions from the Project have the potential to contribute to cumulative exceedance of the assigned noise levels under certain operating conditions and must therefore be at least 5dB below the assigned noise levels. Through the noise assessment it has been determined that there is an 8% risk that activities at the Containerised Coal Export Project could cause noise emissions within 3.3 dB of the night time assigned noise levels and therefore significantly contribute to any exceedance which might occur at the nearest residential development due to cumulative noise emissions. Predicted noise emissions, the frequency of operations at the Project and prevailing wind conditions were considered when determining this level of risk. It is considered to be an upper estimate of risk as it does not account for the frequency of simultaneous night-time operation of other port users that would be deemed as significant contributors.

The closest noise sensitive receptors which could be impacted by the Containerised Coal Export Project is at receptor R3 located approximately 430 m from Berth 5 (Figure 1). This area consists of multiple residential dwellings. DER has assigned a receptor proximity and pathway consequence as "moderate" for the Containerised Coal Export Project due to the receptors' close proximity to the project.



Figure 1. Location of Berth 5 in relation to sensitive receptors

Amendment date: 8 October 2015

Page 9 of 12 Issue date: 26/08/2013 IRLB_TI0669 v2.7



Griffin Coal propose to operate B-Double haulage trucks, reach stackers and forklifts every day at the container unloading and stockpile areas while two harbour cranes, B-Double haulage trucks and forklifts will be operated during ship loading operations. Ship loading periods will occur approximately every 11 days over a 72 hour timeframe (day and night), which under light winds from the east and northeast, having minimal impact during the day and evening operations has potential to approach or exceed noise emission limits at night time. Griffin have to comply with noise levels 5dB below the *Environmental Protection (Noise) Regulations 1997* in order to achieve compliance. To minimise noise impacts Griffin Coal propose to:

- Locate strategically placed container stockpiles to improve noise attenuation;
- Install sound attenuation to harbour cranes, forklifts, trucks and reach stackers; and,
- Implement speed limits for trucks whilst in the port precinct.

A 3.5m high screen wall has also recently been constructed along a 950m section of the north western boundary of the premises which will assist with noise attenuation.

DER has reassessed and reviewed the Noise Assessment Report for Berth 5 dated 24 October 2014 and confirmed that the risk of noise limit exceedance will be insignificant at receptors R1, R2, R4, R5 and R6 and there is a low risk of noise limit exceedance at receptors R3. Table 1 shows predicted worse case noise levels under differing operating scenarios at the Containerised Coal Export Project. All predicted noise levels are within the L_{A10} assigned noise levels under the *Environmental Protection (Noise) Regulations 1997*. The project noise limits for selected noise sensitive receptors is detailed in Table 2. Scenarios where the predicted worst case noise levels are within 5dB of the LA10 assigned noise levels, and therefore could significantly contribute to a noise exceedance, are highlighted in Table 1.

Noise Sensitive	Scenario 1	Scena	Scenario 3	
Receivers	Day/Evening	Day/Evening	Night	Day/Evening
R1	29.3	26.0	26.4	30.1
R2	32.8	29.6	29.8	34.2
R3	39.9	40.2	<u>40.3</u>	<u>42.8</u>
R4	28.2	29.5	29.7	31.8
R5	24.5	25.3	26.4	26.5
R6	15.5	19.3	19.9	20.6

Table 1. Predicted worst-case noise levels in dB(A)

Scenario 1 – stockpiling activities only using with 1 Double B truck at Stockpile, 1 reach stacker at stockpile and 1 Double B truck driving on port road.

Scenario 2 – shiploading activities include use of plus 1 forklift at Stockpile, 2 forklifts at Berth 5, 3 Double B trucks (idle at Berth 5, idle at stockpile plus driving between Berth 5 and stockpile), 2 harbour cranes at Berth 5. Scenario 3 – represents simultaneous operation of ship loading and stockpiling scenarios.

Time of Day	Project Noise Limit – L _{A10} dB(A)*				
	Locations R1, R2, R4 & R5	Location R3	Location R6	Commercial Premises	Industrial Premises
0700 to 1900 hours Monday to Sunday	40	47	42	60	65
0900 to 1900 hours Sunday and public holidays	35	42	37	60	65
1900 to 2200 hours all days	35	42	37	60	65
2200 hours on any day to 0700 hours on Monday to Saturday and 0900 hours Sunday and public holidays	30	37	32	60	65

^t L_{A10} dB(A) means the assigned noise level which is not to be exceeded for more than 10% of the time.



The Noise Assessment concluded that full compliance can be achieved for scenario 1, compliance during the day and evening for scenario 2, compliance for scenario 3 during Monday to Saturday; and that under certain wind conditions exceedance occurred at R3. The Noise assessment did not include any adjustments for intrusive characteristics such as impulsiveness, modulation or tonality as it was determined that operating machinery may have some degree of tonality but this may not be evident at receivers. This assessment however is not supported by confirmation monitoring therefore it is DER's assessment that the risk of non-compliance with assigned noise levels could potentially increase if coal exporting activities at the Containerised Coal Export are found to be tonal. Verification monitoring will be required during commissioning activities to confirm whether tonality is present in noise emissions. These requirements are described in the Emissions Monitoring section below.

In addition to uncertainty relating to tonality, there is uncertainty regarding the Noise Assessment's assumptions on the effectiveness of noise attenuation measures used on operating equipment. The proposal assumes that sound power levels of trucks, forklifts and reach stackers will be reduced by 3.5 dB and by 5 dB for harbour cranes. However, without evidence to justify these assumptions, and the uncertainties surrounding tonality impacts, actual noise emissions could be higher than those predicted in the noise assessment. DER has therefore conditioned the works approval to require verification monitoring during commissioning activities to confirm the sound power levels of operating equipment.

Limits

Limits have not been included on the works approval in relation to noise emissions as real noise impacts remain unknown. However, Griffin will be required under the Regulations to comply with the assigned noise levels which are outlined in Table 2 above.

Verification of predicted noise emissions will be undertaken during commissioning and based on the results of the verification DER will consider whether limits, targets or additional descriptive conditions are required on the licence to ensure assigned levels are met.

Emissions Monitoring

Considering there are uncertainties relating to the predicted noise emissions for the Containerised Coal Export Project, and there is a risk of non-compliance with assigned noise levels, DER will require Griffin to conduct further noise monitoring and analysis of the results during the commissioning period and report the results. Griffin will be required to undertake verification monitoring of noise emissions during the commissioning period. Condition 3.4.1 has been included on the works approval requiring verification monitoring of noise emissions during the acoustic consultant which are representative of noise levels at noise-sensitive receivers. Monitoring to identify whether tonality is evident at the closest sensitive receptor has also been included as condition 3.4.2.

Compliance with assigned noise levels is driven by significantly attenuating sound power levels of major items of equipment. Assumptions of the level of achievable attenuation were factored into noise modelling predictions. Verification of estimated equipment sounds power levels is therefore required to ensure levels do not affect the Project's ability to comply with assigned noise levels. Condition 3.4.3 has been included requiring measurement of sound power levels and comparison with targets which have been based on levels used for noise modelling. Data collected in accordance with condition 3.4 will be used to verify predicted noise emissions for the project.

Condition 3.3.1 has been included on the works approval requiring Griffin to record meteorological monitoring data from three nearby meteorological monitoring stations throughout the commissioning period to ascertain the impact of different climatic effects on noise. In order to verify the accuracy of predicted noise emissions and confirm actual noise emissions from the premises Condition 4.1.1 IR2 has been included in the works approval requiring Griffin to undertake a noise assessment of the premises during commissioning which includes an updated noise model based on measured sound

Amendment date: 8 October 2015



power levels, and submit a report on the assessment which includes, but is not limited to, the following information:

- methods and equipment used for monitoring and modelling of noise;
- details of the engineering noise controls implemented to reduce the sound power levels of equipment where relevant
- an assessment of whether noise emissions from the Premises comply with the assigned noise levels; and
- Proposed measures to reduce noise emissions to assigned levels where the noise assessment identifies exceedance of assigned noise levels, including timescales for implementing the proposed measures.

Following submission of the noise assessment and monitoring results, DER will be able to more accurately assess the impacts of the Containerised Coal Export Project on nearby Bunbury residents. Depending on noise monitoring outcomes, DER may require Griffin to assess additional noise control measures to ensure the noise emissions from the Containerised Coal Export Project comply with the Regulations, and not significantly impact sensitive receptors.